

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/14/2022

Submitted Date:

07/14/2022

Document Number:

697006234

**FIELD INSPECTION FORM**Loc ID 428105 Inspector Name: Peterson, Tom On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10658

Name of Operator: CAPTIVA ENERGY PARTNERS LLC

Address: 11838 WEST YALE PLACE

City: LAKEWOOD State: CO Zip: 80228

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ponsager@captivaep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428101	WELL	PR	06/01/2020	GW	123-35226	MCCOY 14-33	PR
428102	WELL	SI	03/01/2022	GW	123-35227	MCCOY 13-33	SI
428106	WELL	PR	08/03/2012	GW	123-35229	MCCOY 2-6-33	SI
428107	WELL	PR	07/22/2012	GW	123-35230	MCCOY 24-33	SI
428108	WELL	PR	07/26/2012	GW	123-35231	MCCOY 23-33	PR

**General Comment:**

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 5		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Architectural steel x 5		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Architectural steel		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	# 2		
Comment:	Calibration card is outdated. Meter not calibrated annually, see attached photo.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 10/14/2022
Type: Bradenhead	# 5		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Vertical Separator	# 2		

Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 5		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:	Pilots are on		
Corrective Action:		Date:	
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, ECD scrubber		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLs	STEEL AST		,

Comment:		
Corrective Action:		Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 428101 Type: WELL API Number: 123-35226 Status: PR Insp. Status: PR

**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: 

Facility ID: 428102 Type: WELL API Number: 123-35227 Status: SI Insp. Status: SI

**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: 

Facility ID: 428106 Type: WELL API Number: 123-35229 Status: PR Insp. Status: SI

**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: 

Facility ID: 428107 Type: WELL API Number: 123-35230 Status: PR Insp. Status: SI

**Producing Well**Comment: Corrective Action: Date:

**BradenHead**Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date: Facility ID: 428108 Type: WELL API Number: 123-35231 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONEEnd Surf Csg Pressure: 0Comment: Corrective Action: Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p><a href="#">COGCC Inspection Report Summary</a>  On Thursday 7/14/2022 at approximately 12:15 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Captiva Energy McCoy Pad 13-33 location #428105 in Weld County, Colorado.  While there, I observed that the DCP gas sales meter calibration was outdated. During this inspection the following possible compliance issues were observed: Rule 430.d.(1). with a corrective action date of 10/14/2022.  A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.  This is a summary of the inspection report.</p>	petersont	07/14/2022

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697006235	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5803968">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5803968</a>