

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 5		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Architectural steel x 5		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Architectural steel		
Corrective Action:		Date:	

Equipment:

Type: Gas Meter Run	# 2		corrective date
Comment:	Calibration card is outdated. Meter not calibrated annually, see attached photo.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).	Date:	10/14/2022
Type: Bradenhead	# 5		
Comment:	Bradenhead valve is exposed at surface.		
Corrective Action:		Date:	
Type: Vertical Separator	# 2		

Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 5		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment:	Pilots are on		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation array, solar arrays, ECD scrubber		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	5	300 BBLS	STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 428101 Type: WELL API Number: 123-35226 Status: PR Insp. Status: PR

Producing Well

Comment:	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

Facility ID: 428102 Type: WELL API Number: 123-35227 Status: SI Insp. Status: SI

Producing Well

Comment:	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

Facility ID: 428106 Type: WELL API Number: 123-35229 Status: PR Insp. Status: SI

Producing Well

Comment:	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

Facility ID: 428107 Type: WELL API Number: 123-35230 Status: PR Insp. Status: SI

Producing Well

Comment:	
Corrective Action:	Date:

BradenHead

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 428108 Type: WELL API Number: 123-35231 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/09/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday 7/14/2022 at approximately 12:15 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Captiva Energy McCoy Pad 13-33 location #428105 in Weld County, Colorado. While there, I observed that the DCP gas sales meter calibration was outdated. During this inspection the following possible compliance issues were observed: Rule 430.d.(1), with a corrective action date of 10/14/2022. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petersont	07/14/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697006235	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5803968