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DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

COLO. OIL & GAS CONSERV. COMM. DESIGNATION AND SERIAL NO.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL  DEEPEN  REENTER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

b. TYPE OF WELL

OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

Champlin Petroleum Company

PHONE NO.  
779-0079

State of Colorado 1-36

9. WELL NO.

#1

3. ADDRESS OF OPERATOR

P. O. Box 3158, Englewood, CO 80111

10. FIELD AND POOL, OR WILDCAT

Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

C NW of Sec 36

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec 36, T11S, R52W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 20 miles SE of Hugo

12. COUNTY

Lincoln

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

1320'

16. NO. OF ACRES IN LEASE\*

\*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

\*

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

3050'

20. ROTARY OR CABLE TOOLS

O-TD Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5310' GL 5315' KB

22. APPROX. DATE WORK WILL START

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	150'	125 sx
7-7/8"	5 1/2"	15.5 - 17#	3050'	90 sx

\* DESCRIBE LEASE \* To be furnished at later date. — 7-20-92

Drill 12-14" hole to 150'. Set 8-5/8" casing @ 150' and cement back to surface. Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.

Drill 7-7/8" hole to approximately 3050' (TD). All shows of oil/gas will be tested. In the event of commercial production, 5 1/2", 15.5 and 17# casing will be set and cemented to 500' above uppermost productive zone. A DV tool will be run 50' below Fox Hills Sand and cemented, if encountered below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Glen M. Jameson TITLE District Engineer DATE July 20, 1979  
Glen M. Jameson

(This space for Federal or State Office use)

PERMIT NO. 79 744 APPROVAL DATE \_\_\_\_\_

APPROVED BY D.V. Rogers TITLE DIRECTOR DATE AUG 3 1979  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER  
05 073 6082