



DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUL 25 1979

COLO. OIL & GAS CONSERVATION COMMISSION DESIGNATION AND SERIAL NO.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

REENTER ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

PHONE NO.

779-0079

3. ADDRESS OF OPERATOR

P. O. Box 3158, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

C NW of Sec 36

At proposed prod. zone

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Colorado 1-36

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 36, T11S, R52W

12. COUNTY

Lincoln

13. STATE

Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 20 miles SE of Hugo

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1320'

16. NO. OF ACRES IN LEASE*

*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

*

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

3050'

20. ROTARY OR CABLE TOOLS

O-TD Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5310' GL 5315' KB

22. APPROX. DATE WORK WILL START

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	150'	125 sx
7-7/8"	5 1/2"	15.5 - 17#	3050'	90 sx

* DESCRIBE LEASE * To be furnished at later date.

Drill 12-14" hole to 150'. Set 8-5/8" casing @ 150' and cement back to surface.
Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated
each day after drilling out.

Drill 7-7/8" hole to approximately 3050' (TD). All shows of oil/gas will be tested.

In the event of commercial production, 5 1/2", 15.5 and 17# casing will be set and
cemented to 500' above uppermost productive zone. A DV tool will be run 50' below Fox
Hills Sand and cemented, if encountered below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and
proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true ver-
tical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation in-
cluding his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cement-
ing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the
various zones encountered in this permitted operation.

24.

SIGNED

Glen M. Jameson

TITLE

District Engineer

DATE

July 20, 1979

(This space for Federal or State Office use)

PERMIT NO.

79 744

APPROVAL DATE

APPROVED BY

D.V. Rogers

TITLE

DIRECTOR

DATE

AUG 3 1979

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 073 6082