



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER P & A Intent.		6. FEDERAL INDIAN OR STATE LEASE NO.  NA
2. NAME OF OPERATOR UNION PACIFIC RESOURCES COMPANY		7. PERMIT NO. 79-744
3. ADDRESS OF OPERATOR PO BOX 7 MS 3006		7. API NO. 05-073-06082
CITY STATE ZIP CODE FORT WORTH TEXAS 76101-0007		8. WELL NAME State 1- <del>6</del> 36
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below)  At surface: 1320' FWL & 1320' FNL NE At proposed prod. zone: Same		9. WELL NUMBER 1
12. COUNTY Lincoln		10. FIELD OR WILDCAT Wildcat
		11. QTR. QTR. SEC. T.R. AND MERIDIAN NE Sec. 36, T. 11S., R. 52W.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<p>13 A. NOTICE OF INTENTION TO:</p> <p><input checked="" type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> MULTIPLE COMPLETION</p> <p><input type="checkbox"/> COMINGLE ZONES</p> <p><input type="checkbox"/> REPAIR WELL</p> <p><input type="checkbox"/> OTHER:</p>	<p>13 B. SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)</p> <p><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED. SITE MUST BE RECLAIMED WITHIN 6 MONTHS)</p> <p><input type="checkbox"/> REPAIRED WELL</p> <p><input type="checkbox"/> OTHER</p> <p><i>Use Form 5 - Well Completion or Recompletion Reports and Log for subsequent reports of Multiple/Comingled Completions and Recompletions</i></p>	<p>13 C. NOTIFICATION OF:</p> <p><input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)</p> <p><input type="checkbox"/> PRODUCTION RESUMED (DATE _____)</p> <p><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)</p> <p><input type="checkbox"/> WELL NAME CHANGE</p> <p><input type="checkbox"/> OTHER</p>
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent).

15. DATE OF WORK: Upon Approval

- 1 Set CIBP @ 2300'. Load hole with water and pressure test to 300#. Dump 2 sxs cmt. on top of CIBP.
- 2 If well will not pressure test, establish injection rate and pump 100 sxs plug. Leave 200' cmt. in csg.; above 2500'
- 3 Set 10' plug at surface, with 5 sxs in each string.
- 4 Cut csg. 5' below GL. Restore location as near to original as possible.

**Procedure and Wellbore Schematics Attached**

If additional information is needed, please contact the undersigned at (817) 877-7941

16. I hereby certify that the foregoing is true and correct.

SIGNED Wanda Bartell

TELEPHONE NO. (817) 877-7941

NAME (PRINT) Wanda Bartell

TITLE: REGULATORY ANALYST

DATE: 01-24-96

APPROVED [Signature] TITLE \_\_\_\_\_ DATE 2/21/96

CONDITIONS OF APPROVAL, IF ANY:

**PLUG AND ABANDON PROCEDURE**

01/24/96

API # 05-073-6082  
Permit #: P79-744  
  
PMS #  
List 10 #:  
Account #: 950.5000

#1 State of Colorado 1-36  
NE 36-11S-52W  
UnNamed Field  
Lincoln County, CO

**Well Information:**

UPRC WI: 50.0000%  
RI: 63.0000%  
Formation: Niobrara

TD: '  
PBSD: '  
KBM: '  
GL: '  
Float Collar: '

Surface Csg String: 8 5/8" @ 202' with 150 sacks

Production Csg. String: 4 1/2" @ 2958' with 200 sacks

TOC @: ' Basis: EOC @: '

Current Perforations: 2330?

Top of Dakota: 1648  
Top of Niobrara 2330  
Top of Codell 2919

Cast iron bridge plug set at 2500' WLM.  
FAILED MIT ON NOVEMBER 4, 1994

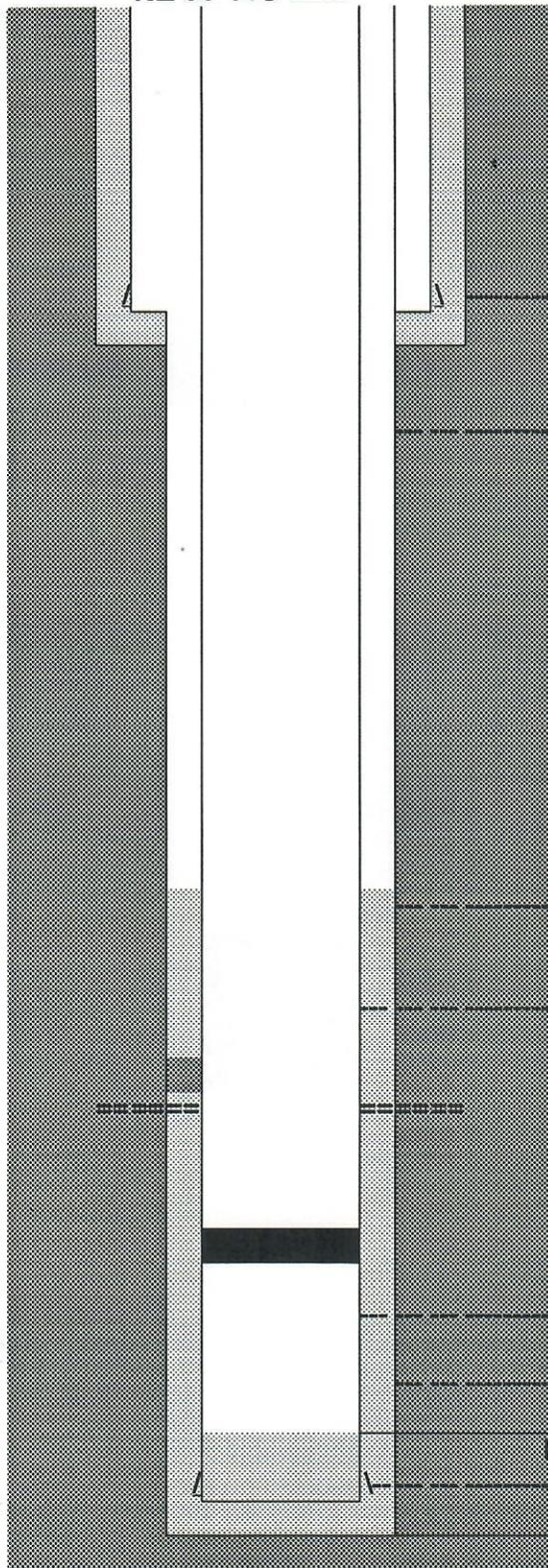
**Procedure:**

- 1.) Rig up wireline company and set CIBP at 2300'. Load hole with water and pressure test to 300#. If pressure test is successful, dump 2 sks cement on top of CIBP.
- 2.) If well will not pressure test, establish injection rate and pump 100 sack plug. Leave 200' cement in casing; above 2500'.
- 3.) Set 10 sack plug at surface, with 5 sacks in each string.
- 4.) Cut casings off minimum 5' below ground level. Restore location as near to original as possible.

**\*\*NOTE\*\*** If bradenhead (surface casing) has any pressure or gas flow rate, Perforate 50' below surfac casing and squeeze with 100 sacks. (Leave 100' inside casing). THIS MUST BE DONE BEFORE STEP 5.

EXISTING WELL BORE SCHEMATIC

#1 State of Colorado 1-36  
NE 36-11S-52W



Surface Casing:	8 5/8" @ 202' with 150 sacks
Dakota Top:	1648'
Cement Top:	0'
<u>Niobrara Top</u> <u>Formation:</u>	2330' <u>Niobrara</u>
Perforations:	2330?'
CIBP @ 2500' with 2 sacks cement on top	
<u>Codell Top</u>	<u>2919</u>
Prod. Csg.:	4 1/2" @ 2958' with 200 sacks
FLOAT COLLAR:	0'
EOC:	0'
TD:	0'

PROPOSED PLUGGING SCHEMETIC

#1 State of Colorado 1-36  
NE 36-11S-52W

