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State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

RECEIVED
MAR 26 1997
SOUTHEAST COLO. OFFICE
OIL & GAS CONS. COMM.

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MECHNICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 9110	Contact Name & Phone
Name of Operator: Union Pacific Resources	
Address:	No:
City: Cheyenne Wells State: Colo Zip:	Fax:
API Number: 05-073-06082 Field Name:	Field No:
Well Name: State 1-36 Number:	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NW 36 11S 52W	

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ **SHUT-IN PRODUCTION WELL** ☐ **INJECTION WELL** **FACILITY NO:** _____

Part I Pressure Test

☐ 5 -Year Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer

☐ Verification of Repairs (describe repairs): _____

NA - Not Applicable **Wellbore Data at Time Test**

Injection/Producing Zone(s)	Perforated Interval	Open Hole Interval
Niobrara	☒ NA	☒ NA

Casing Test ☐ NA
Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth
2300

Tubing Casing/Annulus Test ☒ NA

Tubing Size	Tubing Depth	Top Packer Depth	Multiple Packers
			☐ YES ☐ NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
3/26/97	TA		0		

Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
380 PSI	380 PSI	380 PSI	380 PSI	0

Test Witnessed by State Representative ☐ NO ☒ YES

OGCC Field Representative: ROBERT VAN SICKLE

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey Run Date _____ ☐ CBL or Equiv. Run Date _____ ☐ Temperature Survey Run Date _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Todd R. Messer

Signed: Todd R. Messer Title: Operator Date: 3/26/97

OGCC Approval: R. Van Sickle Title: Engr Date: 3-26-97

Conditions of Approval, if any: