

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF REVENUE
MECHANICAL REPORT

RECEIVED
JAN 25 1995

Well Number	API Number 05 073 6082	Well Name and Number State 1-36 Gas well	FOR OFFICE USE ONLY E1 E2 E3 E4
Well	Location (1/4, 1/4, Sec., Twp., Rng.) N/E 36-11S-52W		
Operator Union Pacific Resources			
Operator Address 15562 HWY 385 Cheyenne Wells Co.	City	State	
Operator's Representative at Test Tom Suppes	Area Code	Phone Number 86810 (719) 767-8851	

- If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
- Prior to performing any required pressure test, notice must be given to the Commission.

- A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
- Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

- ☐ **1. Pressure test** - (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size N/A	Tubing Depth N/A	Top Pickoff Depth N/A	Multiple Packers <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Bridge Plug Depth	Injection Zone(s), name	Injection Interval (gross)	
Injected Thru <input type="checkbox"/> Perforations <input checked="" type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

B. Casing Test Data

Test Date 11/4/94	Well Status During Pressure Test <input type="checkbox"/> Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	Date of Last Approved MIT
Starting Casing Press.	Final Casing Press.	Pressure Loss or Gain During Test
Initial Tubing Press. N/A	Tubing Press.-5 min N/A	Tubing Press.-10 min N/A
	Tubing Press.-15 min N/A	

☒ **2. Monitoring Tubing - Casing Annulus Pressure**

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to start (Month, Year)
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- ☐ **3. Alternate Test Approved by Director** (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

- ☐ **1. Cementing Records -** (Valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

- ☐ **2. Tracer Survey**

Test Date

- ☐ **4. Temperature Survey**

Test Date

- ☐ **3. CBL or equiv.**

Test Date

- ☐ **5. Alternate Test Approved by Director**
(See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed Tom Suppes

Title Field operator

Date 11/4/94

For State Use:

Approved by NOT APPROVED

Title

Date 3/13/95

Conditions of approval, if any:

REPAIR OR PLUG BY 5-4-95 PER RULE 324-d

UNION PACIFIC RESOURCES CO.
PAGE 2 REPORT

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WELL:	STATE 1-36 GAS WELL	PMS#	FIELD:
LOCATION (4/4):	SEC:	T: R:	CO/ST:
KB ELEVATION:	GL:	TD: 2450'	PBTD:
PERFORATIONS:	NOT AVAILABLE		ZONE:
JOB TYPE/DESCRIPTION:	SET CIBP, MIT.		
PRODUCTION CASING:	4 1/2"	TUBING:	0
WORKING INTEREST:	NET REVENUE INTEREST:		
AFE NUMBER:	AFE \$:	SPENT THRU CSG:	
RIG COMPANY:			
	DATE BO BW MCF	DATE	
LAST WELL TEST:		LAST PULLED:	REASON:

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RPT.DATE	OPER:DATE	REPORTED BY:
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11/05/94 11/04/94

MIRU MERCURY WIRELINE. MIRU WATER TRUCK AND PUMP 45 BBLS WATER TO KILL WELL. RAN CSG. LOG LOOKING FOR PERFS. TOTAL DEPTH WAS 2660' AND FLUID LEVEL @ 1250'. TIH W/ CIBP AND SET @ 2500'. DUMP 2 SACKS CEMENT ON PLUG. PUMPED IN ANOTHER 45 BBLS WATER AND 2.5 GALLONS BIOCID. COULD NOT CATCH PRESSURE, WELL ON VACUUM. RDMO MERCURY. SHUT WELL IN. RDMO WATER TRUCK.

MERCURY-1400.00 DWYER'S 146.00 BIOCID-42.00 CUMM-1588.00