

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

00485637

DEPARTMENT OF NATURAL RESOURCES

copy for Patented, Federal and Indian lands.  
uplicate for State lands.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

AUG 29 1980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COLO. OIL &amp; GAS CON. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State of Colorado 1-36

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 36, T11S, R52W

12. COUNTY

Lincoln

13. STATE

Colorado

15. DATE SPUDDED

11-11-79

16. DATE T.D. REACHED

11-14-79

17. DATE COMPL. (Ready to prod.)

11-15-79

(Plug &amp; Abd.)

18. ELEVATIONS (DF, RESB, RT, GR, ETC.)

5313' GR

19. ELEV. CASINGHEAD

5318' KB

20. TOTAL DEPTH, MD &amp; TVD

2958'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2777'-2807'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-FDC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	202'	12 1/4"	150 sx.	-0-
4 1/2"	10.5#	2958'	7 7/8"	200 sx.	-0-

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	No tubing.	

## 31. PERFORATION RECORD (Interval, size and number)

2777'-2807' w/2 JSPF (total 60 holes)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Frac'd. 2344'-2368' w/56,800 gals. foam.  
526,800 SCF-N2 w/50M# 20-40 sand.

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI - No gas pipeline.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-25-80	24	3/8"	→		62.7	13	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
18		→		62.7	13		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI - No gas pipeline.

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. R. Pate

TITLE

District Engineer

DATE

8-22-80

See Spaces for Additional Data on Reverse Side

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mohrman	2330'	+2988'
F. Hoys	2813'	+2505'
Coldell	2919'	+2399'