

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION



DEPARTMENT OF NATURAL RESOURCES

copy for Patented, Federal and Indian lands.  
uplicate for State lands.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.  
AUG 29 1980  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
P. O. Box 3158, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C NW of Section 36  
At top prod. interval reported below  
At total depth

5. FARM OR LEASE NAME  
State of Colorado 1-36

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 36, T11S, R52W

14. PERMIT NO. 79-744 DATE ISSUED 8-3-79

12. COUNTY Lincoln 13. STATE Colorado

15. DATE SPUN 11-11-79 16. DATE T.D. REACHED 11-14-79 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 11-15-79 18. ELEVATIONS (DF, RESB, RT, GR, ETC.) 5313' GR 19. ELEV. CASINGHEAD 5318' KB

20. TOTAL DEPTH, MD & TVD 2958' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
2777'-2807'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-GR-FDC

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	202'	12 1/4"	150 sx.	-0-
4 1/2"	10.5#	2958'	7 7/8"	200 sx.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET
No tubing.		

31. PERFORATION RECORD (Interval, size and number)  
2777'-2807' w/2 JSPF (total 60 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Frac'd. 2344'-2368'	w/56,800 gals. foam.
526,800 SCF-N2	w/50M# 20-40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION SI - No gas pipeline. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-25-80	24	3/8"	→		62.7	13	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
18		→		62.7	13	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SI - No gas pipeline. TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. R. Pate TITLE District Engineer DATE 8-22-80

