

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/14/2022

Submitted Date:

07/14/2022

Document Number:

702500237

FIELD INSPECTION FORM

 Loc ID 311950 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments6 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Overright, Issac		ioverright@maralexinc.com	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Harrison, Trish	970 759 9545	trishharrison@eis-llc.com	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216433	WELL	PR	08/14/2002	CBM	067-08039	MOLLIE CORYNNE 33-7-2 1	PR
294236	WELL	PR	01/08/2008	CBM	067-09474	MOLLIE CORYNNE 33-7-2 3B	PR

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds are established at pump jack and around location (IMG 04).		
Corrective Action:	Control weeds per rule 606.	Date:	07/22/2022
Type	OTHER		
Comment:	Lube oil at wellhead has impacted surface material (IMG 05).		
Corrective Action:	Remove impacted material and dispose of in approved manner per rule 906 and 1002.f.	Date:	07/23/2022
Type	STORAGE OF SUPL		
Comment:	Drill pipe stored on location (IMG 06).		
Corrective Action:	Remove stored equipment per rule 606.	Date:	09/14/2022

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Pump jacks enclosed by wire fencing.		
Corrective Action:		Date:	

Equipment:

Type: Prime Mover	# 2		corrective date
Comment:	2 gas powered prime movers		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 10		
Comment:	2 2" lines from wellheads to separators, 2 2" produced water lines from separators to off location, 2 1" lines from separator to gas powered prime mover, 2 2" lines from separator to gas meter run, 2 3" lines from gas meter run to off location.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry.		
Corrective Action:		Date:	

Type: Bird Protectors	# 1		
Comment:	Wildlife screen does not appear to be present on southern separator vent stack.		
Corrective Action:	Confirm vent stack is screened or install wildlife screen per Rule 608.b.(7).		Date: 08/14/2022
Type: Pump Jack	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Gas meter calibrations are within the last year.		
Corrective Action:			Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: <u>216433</u>	Type: <u>WELL</u>	API Number: <u>067-08039</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: <u>11/06/2014</u>	Annual Brhd Completed? _____		
Last Brhd Test Results	Initial Surf Csg Pressure: <u>0</u>	Fluid Type: _____	
	End Surf Csg Pressure: <u>0</u>		
Comment:	Last reported bradenhead test: 11/6/2014 Wells with past due bradenhead tests were due January 15, 2022.		Date: <u>01/15/2022</u>
Corrective Action:	Perform annual bradenhead test per rule 419.c		Date:
Facility ID: <u>294236</u>	Type: <u>WELL</u>	API Number: <u>067-09474</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: <u>11/06/2014</u>	Annual Brhd Completed? _____		
Last Brhd Test Results	Initial Surf Csg Pressure: <u>0</u>	Fluid Type: _____	
	End Surf Csg Pressure: <u>0</u>		
Comment:	Last reported bradenhead test: 11/6/2014 Wells with past due bradenhead tests were due January 15, 2022.		Date: <u>01/15/2022</u>
Corrective Action:	Perform annual bradenhead test per rule 419.c		Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
		Gravel	Pass			
Gravel	Pass					
Compaction	Pass					
Berms	Pass					
		Compaction	Pass			

Comment: [No observed impact of storm water. Storm water controls seem sufficient at time of report.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702500239	Photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5803793