

FORM
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01687532

Colorado
Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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RECEIVED
JUL 15 2009
COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 96340

Name of Operator: Wiepking-Fullerton Energy, LLC

Address: 4600 S. Downing St.

City: Englewood State: CO Zip: 80113

Contact Name & Telephone
Jeff Wiepking

No: (303) 789-1798

Fax: (303) 761-9067

24 hour notice required,
contact:
Jeff Wiepking

Tel: (303) 789-1798

API Number 073-06152

Well Name: Sellon Well Number: 29-8

Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec. 29, T11S-R55W

County: Lincoln Federal, Indian or State Lease Number:

Field Name: Wildcat Field Number: 99999

Complete the
Attachment Checklist

	Oper	OGCC
Wellbore Diagram	X	
Cement Job Summary	X	
Wireline Job Summary	X	

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.063321

Longitude: 103.57455

GPS Data:

Date of Measurement: 10/29/07 PDOP Reading: 1.8 Instrument Operator's Name: Keith Westfall

Reason for Abandonment:

☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled:

☐ Yes ☐ No Top of Casing Cement:

Fish in Hole:

☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks:

☐ Yes ☐ No If yes, explain details below

Details:

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Cherokee	7048'	7054'	6/30/2009	C.I.B.P/ w 2 sx	7038'
Marmaton	6972'	6990'	7/3/2009	none	

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	17 1/2"	13 3/8"	48	508	500	508	0
Interm	12 1/4"	8 5/8"	24	3654	200	3654	2500 est.
Prod.	7 7/8"	5 1/2"	15.5	7254	260	7254	5650 CBL
Port Collar	7 7/8"	5 1/2"	15.5	4507	300	4507	3100 CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7038 with 2 sacks cmt on top. CIBP #2: Depth 6930 with 2 sacks cmt on top.

Set 20

sks cmt from 3700

ft. to 3600'

ft. in

☒ Casing ☐ Open Hole ☐ Annulus

Set

sks cmt from

ft. to

ft. in

☐ Casing ☒ Open Hole ☐ Annulus

Set

sks cmt from

ft. to

ft. in

☐ Casing ☒ Open Hole ☐ Annulus

Set

sks cmt from

ft. to

ft. in

☐ Casing ☒ Open Hole ☐ Annulus

Set

sks cmt from

ft. to

ft. in

☐ Casing ☒ Open Hole ☐ Annulus

Perforate and squeeze at 4700-4800

ft. with 40

sacks

Leave at least 100 ft. in casing

Ret @ 4700' 5 1/2"

Perforate and squeeze at 460'-560'

ft. with 100

sacks

Leave at least 100 ft. in casing

Ret @ 460' 8 5/8"

Perforate and squeeze at

ft. with

sacks

Leave at least 100 ft. in casing

Set

sacks half in, half out surface casing from

ft. to

ft.

Set 35

sacks at surface

15 sx inside 8 5/8" + 20 sx between 8 5/8" & 13 3/8"

Cut four feet below ground level, weld on plate

Dry-Hole Marker: ☐ Yes ☒ No

Set

sacks in rat hole

Set

sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2628 ft. of 5 1/2 in. casing

Plugging date: 7/6/3/2009

*Wireline Contractor: Peel Wireline

*Cementing Contractor: Allied Cement

Type of Cement and Additives Used: Common

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeff Wiepking

Email: jwiepking@msn.com

Signed:

Title: Manager

Date: 07/14/09

OGCC Approved: [Signature]

Title: [Signature]

Date: 11/20/09

CONDITIONS OF APPROVAL, IF ANY:

WIEPKING-FULLERTON ENERGY, L.L.C.

4600 SOUTH DOWNING STREET
ENGLEWOOD, COLORADO 80113
(303) 789-1798
(303) 761-9067 FAX
jwiepking@msn.com

**FAX COVER SHEET**TO: DAK - SUTPHIN

COMPANY: _____

PHONE: _____

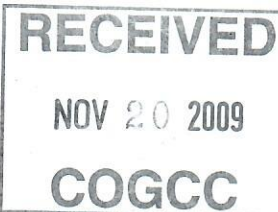
FAX: 303-894-2109

FROM: _____

OF PAGES (INCL. COVER SHEET) _____

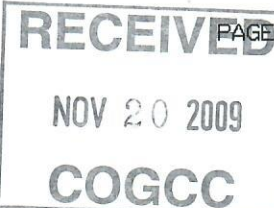
COMMENTS: SELOW - PUGGING REPORT

**WIEPKING-FULLERTON ENERGY LLC
SELLON
WELL # 29-8
LINCOLN COUNTY
COLORADO**



07-02-09 FINISHED PULLING REMAINDER OF 2 7/8" TUBING. R.U. PEAK WIRELINE SERVICES AND RAN IN HOLE WITH DUMP BAILER. PLACED 2 SKS OF CEMENT ON CIBP SET AT 7038'. PULLED OUT OF HOLE AND LAID DOWN DUMP BAILER. PICKED UP AND RAN IN HOLE WITH 2ND CAST IRON BRIDGE PLUG AND SET AT 6930'. PULLED OUT OF HOLE AND LAID DOWN SETTING TOOL. RAN IN HOLE WITH DUMP BAILER AND PLACED 2 SKS CEMENT ON CIBP. PULLED OUT OF HOLE AND LAID DOWN DUMP BAILER. RU AND PICKED UP PERFORATING GUN AND RAN IN HOLE. PERFORATED HOLES IN 5 1/2" CASING AT 4800'. PULLED OUT OF HOLE AND LAID DOWN PERFORATING GUN. RAN IN HOLE WITH WIRELINE SET CEMENT RETAINER AND SET AT 4700'. POOH WITH SETTING EQUIPMENT. RAN IN HOLE WITH CEMENT RETAINER SNAP OUT SEAL ASSY. ENGAGED CEMENT RETAINER AT 4700'. RU ALLIED CEMENTING AND ESTABLISHED INJECTION RATE OF 1BPM AT 1,000PSI. MIXED AND PUMPED 40SKS CLASS 'A' CEMENT. DISPLACED CEMENT TO RETAINER WITH 27.5BLS FRESH WATER. FINAL PRESSURE WAS AT 1700 PSI. PULLED OUT OF RETAINER AND LAID DOWN 31 JOINTS OF 2 7/8" TUBING. WITH END OF TUBING AT 3703' MIXED AND SPOTTED A BALANCED PLUG OF 20SKS CLASS 'A' CEMENT FROM 3703' TO 3503'. LAID DOWN 98JOINTS OF 2 7/8" TUBING. PUT REMAINING 14 JOINTS OF TUBING IN DERRICK. R.U. PEAK WIRELINE SERVICES. RAN IN HOLE WITH FREE POINT TOOL. LOCATED FREE POINT ON 5 1/2" CASING TO BE BETWEEN 2,650' AND 2,675'. PULLED OUT OF HOLE WITH AND LAID DOWN FREE POINT TOOLS. RAN IN WITH CHARGE TO SEPARATE CASING. LOCATED CASING COLLAR AT 2,628'. SET CHARGE OFF AND CASING PARTED. PULLED AND LAID DOWN HANDLING SUB AND ONE JOINT OF CASING. SION

07-03-09 FINISHED LAYING DOWN 5 1/2" CASING. RECOVERED A TOTAL OF 65 FULL JOINTS OF CASING. (64 JOINTS GOOD AND 1 BAD JOINT). RIGGED UP PEAK WIRELINE AND RAN IN HOLE WITH PERFORATING GUN. PERFORATED 8 5/8" CASING AT 560'. PULLED OUT OF HOLE AND RIGGED DOWN PEAK WIRELINE. RAN IN HOLE WITH 8 5/8" MECHANICAL SET CEMENT RETAINER TO 460' AND SET. RIGGED UP ALLIED CEMENTING AND CONNECTED TO 2 7/8"



TUBING. MIXED AND PUMPED 100 SKS OF CLASS 'A' CEMENT THROUGH CEMENT RETAINER. DISPLACED CEMENT TO RETAINER AT 460' WITH 2.5 BLS FRESH WATER. PULLED OUT OF RETAINER AND LAID DOWN 12 JOINTS OF TUBING. PULLED LAST 2 JOINTS OF TUBING AND REMOVED MECHANICAL SETTING TOOL. RAN 2 JOINTS OF TUBING BACK INTO 8 5/8" CASING. LOADED HOLE WITH FRESH WATER. HOOKED UP ALLIED CEMENTING TO TUBING. MIXED CEMENT AND PUMPED DOWN TUBING UNTIL GOOD CEMENT WAS OBSERVED IN RETURNS. REQUIRED 15SKS OF CLASS 'A' CEMENT. LAID DOWN LAS TWO JOINTS OF TUBING. RIGGED DOWN CODELL WELL SERVICE RIG #3. AFTER RIG WAS MOVED OUT OF WAY DUG OUT TO 13 3/8" CASING AT A DEPTH OF 5+ FEET. CUT BOTH 13 3/8" AND 8 5/8" CASINGS. WELDED STEEL PLATE ON 8 5/8" CASING. WELDED PLATE ON 13 3/8" WITH 2" OUTLET. HOOKED ALLIED CEMENT TO ANULUS BETWEEN 8 5/8" AND 13 3/8" CASINGS. MIXED AND PUMPED 20 SKS OF CLASS 'A' CEMENT BETWEEN 13 3/8" AND 8 5/8" CASING AT 200 PSI. RELEASED PRESSURE AND BULL PLUGGED 13 3/8" CASING. RIGGED DOWN AND RELEASED ALLIED CEMENTING. SAE WELDING AND ROUSTABOUT SERVICE BACK FILLED HOLE JOB COMPLETED.

PERCEIVED

JUL 15 2000

7-3-09

COGCC

Invoice

ADDRESS _____

LEASE AND WELL NO. Sutton 29-8 FIELD

NEAREST TOWN _____ COUNTY Los Angeles

CUSTOMER'S ORDER NO. BUBBA SEC 29 TND 11 STATE CA

ZERO 14.3 CASINO SIZE 83 WP. 173 RANGE 334

CUSTOMER'S T.D. _____ PEAK WL SERVICES T.D. _____ WEIGHT _____

ENGINEER Quint OPERATOR _____ FLUID LEVEL _____

[illegible]

Customer

General Terms and Conditions

(1) All accounts are to be paid within the terms fixed by **Peak Wireline Services** invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.

(2) Because of the uncertain conditions existing in a well which are beyond the control of **Peak Wireline Services**, it is understood by the customer that **Peak Wireline Services** cannot guarantee the results of their service and will not be held responsible for personal or property damage in the performance of their services.

(3) Should any of **Peak Wireline Services** instruments be lost or damaged in the performance of the operation requested, the customer agrees to make every reasonable effort to recover same, and to reimburse **Peak Wireline Services** for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by **Peak Wireline Services** is in proper and suitable conditions for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.

RECEIVED

JUL 15 2009
DATE

7-2-09

COGCC

Invoice

CHARGE TO: WIEPINK FULLERTON ENERGY LLC

ADDRESS

LEASE AND WELL NO. SEKON 29-8

FIELD

NEAREST TOWN

COUNTY

STATE 12

CUSTOMER'S ORDER NO. *BUSBA*

SEC.

29

TWP 11/

RANGE *SSw*

ZERO K.B

CASING SIZE 5 1/2

WEIGHT

CUSTOMER'S T.D.

PEAK WL SERVICES T.D.

FLUID LEVEL

ENGINEER

Quint

OPERATOR

TRUCK RENTAL						
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.		AMOUNT		
102995	ONE				800	
DEPTH OF OPERATIONS CHARGES						
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT	
142005	00	6930	6930	.25	1732	50
SETTING CHARGE CROP						
142005	00	4800	4800	.25	1200	
SETTING CHG RETAINER						
105001	00	2700	2700	MIN	1200	
FREE POINT						
105002	00	2630	2630	MIN	1200	
					8682	50
SUB TOTAL					5209	50
TAX					151	08
PLEASE PAY FROM THIS INVOICE TOTAL					5360	58

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH
WE HAVE READ AND TO WHICH WE HEREBY AGREE.

Customer

General Terms and Conditions

- General Terms and Conditions**
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ALLIED CEMENTING CO., LLC.

Federal Tax I.D.# 20-5975804

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <i>7/3/09</i>	SEC. <i>29</i>	TWP. <i>4</i>	RANGE <i>55</i>	CALLED OUT	ON LOCATION <i>9:30 AM</i>	JOB START <i>4:00 PM</i>	JOB FINISH <i>4:30 PM</i>
LEASE <i>Yellow</i>		WELL # <i>29-8</i>		LOCATION <i>High 5 TO 94-40 Jct 20W</i>		COUNTY <i>Lincoln</i>	STATE <i>CO</i>
OLD OR NEW (Circle one)			<i>16N 5W 1/2S 4000</i>				

CONTRACTOR *Codeell Well Serv.*

TYPE OF JOB *PTA*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2 - 8 1/2 - 13 3/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. *560'*

DISPLACEMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *135 SKS Com*

COMMON *135 SKs* @ *15.45* *2085.75*

POZMIX @

GEL @

CHLORIDE @

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

402 HELPER *Wayne*

BULK TRUCK

399 DRIVER *Darrell*

BULK TRUCK

DRIVER

HANDLING *135 SKs* @ *2.40* *324.00*

MILEAGE *104 SK/mile* *2160*

TOTAL *4569.75*

REMARKS:

mix 100 SKs Down 8 7/8 thru Retainers
460 FT. Displace 2566 Lbs 790 PSI
mix 15 SKs to top 8 7/8 31 min 1-2 P
mix 20 SKs Down 13 3/8 in 200 PSI

Thank you
Alan, Wayne, Darrell

CHARGE TO *Wayne King & Fullerton*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *550'*

PUMP TRUCK CHARGE *900.00*

EXTRA FOOTAGE @

MILEAGE *160* @ *n/c*

MANIFOLD @

TOTAL *900.00*

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE *G Brown*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Federal Tax I.D.# 20-5975804

SERVICE POINT:

PRINTED NAME _____

SIGNATURE Leona Brown

P.O. Box 864
Cheyenne Wells, CO 80810
Phone 719-767-8707.

JUL 15 2009

6-30-09

COGCC

CHARGE TO:

WIEPKING FULLERTON

ADDRESS

LEASE AND WELL NO. SELLON 29-8

FIELD

NEAREST TOWN

COUNTY Lincoln

STATE

CUSTOMER'S ORDER NO. *BUBBA*

SEC

TWP

RANGE 55W

ZERO K.S.

CASING SIZE 5 1/2

WEIGHT

CUSTOMER'S T.D.

PEAK WL SERVICES T.D.

FLUID LEVEL

ENGINEER

QUINT

OPERATOR

[illegible]

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- (6) No employee is authorized to alter the terms or conditions of this agreement.
- Printed: 01/10/2018 10:00 AM

WIEPKING-FULLERTON ENERGY, L.L.C.

4600 S. DOWNING STREET
ENGLEWOOD, CO 80110
BUS 303-789-1798
FAX 303-761-9067

July 14, 2009

Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, Colorado 80203

Re: Plugging Reports Sellon 29-8
SENE Sec. 29, T11S-R55W
Lincoln County, Colorado



Gentlemen:

Enclosed please find the following:

1. Form 6 for the above referenced well.
2. Allied Cement receipts
3. Peak Wireline receipts
4. Well Bore diagram
5. Form 5a for Marmaton Formation

Thank you.

Very truly yours,

Wiepking-Fullerton Energy, L.L.C.



Jeff Wiepking