



WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED JUL 15 2009 COGCC

COGCC Operator Number: 96340
Name of Operator: Wiepking-Fullerton Energy, LLC
Address: 4600 S. Downing St.
City: Englewood State: CO Zip: 80113
Contact Name & Telephone: Jeff Wiepking
No: (303) 789-1798
Fax: (303) 761-9067
Tel: (303) 789-1798
24 hour notice required, contact: Jeff Wiepking

API Number 073-06152
Well Name: Sellon Well Number: 29-8
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec. 29, T11S-R55W
County: Lincoln Federal, Indian or State Lease Number:
Field Name: Wildcat Field Number: 99999

Complete the Attachment Checklist
Wellbore Diagram [x]
Cement Job Summary [x]
Wireline Job Summary [x]

Notice of Intent to Abandon [] Subsequent Report of Abandonment [x]

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.063321 Longitude: 103.57455
Date of Measurement: 10/29/07 PDOP Reading: 1.8 Instrument Operator's Name: Keith Westfall
Reason for Abandonment: [] Dry [] Production Sub-economic [] Mechanical Problems [] Other
Casing to be Pulled: [] Yes [] No Top of Casing Cement:
Fish in Hole: [] Yes [] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [] Yes [] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Rows include Cherokee and Marmaton formations.

Casing History

Table with columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Rows include Surface, Intern, Prod., and Port Collar.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7038 with 2 sacks cmt on top. CIBP #2: Depth 6930 with 2 sacks cmt on top.
Set 20 sks cmt from 3700 ft. to 3600' ft. in [x] Casing [] Open Hole [] Annulus
Perforate and squeeze at 4700-4800 ft. with 40 sacks Leave at least 100 ft. in casing
Perforate and squeeze at 460-560 ft. with 100 sacks Leave at least 100 ft. in casing
Set 35 sacks at surface 15 sks inside 8 5/8" + 20 sks between 8 5/8" & 13 3/8"
Dry-Hole Marker: [] Yes [x] No

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2628 ft. of 5 1/2 in. casing Plugging date: 7/13/2009
*Wireline Contractor: Peel Wireline *Cementing Contractor: Allied Cement
Type of Cement and Additives Used: Common

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jeff Wiepking Email: wiepking@msn.com
Signed: [Signature] Title: Manager Date: 07/14/09

OGCC Approved: [Signature] Title: [Signature] Date: 4/20/09

CONDITIONS OF APPROVAL, IF ANY:

WIEPKING-FULLERTON ENERGY, L.L.C.

4600 SOUTH DOWNING STREET
ENGLEWOOD, COLORADO 80113
(303) 789-1798
(303) 761-9067 FAX
jwiepking@msn.com

RECEIVED
NOV 20 2009
COGCC

FAX COVER SHEET

TO: DAK - SUTPHIN

COMPANY: _____

PHONE: _____

FAX: 303-894-2109

FROM: _____

OF PAGES (INCL. COVER SHEET) _____

COMMENTS: SELOW - PUBGING REPORT

RECEIVED

NOV 20 2009

COGCC

**WIEPKING-FULLERTON ENERGY LLC
SELLON
WELL # 29-8
LINCOLN COUNTY
COLORADO**

07-02-09 FINISHED PULLING REMAINDER OF 2 7/8" TUBING. R.U. PEAK WIRELINE SERVICES AND RAN IN HOLE WITH DUMP BAILER. PLACED 2 SKS OF CEMENT ON CIBP SET AT 7038'. PULLED OUT OF HOLE AND LAID DOWN DUMP BAILER. PICKED UP AND RAN IN HOLE WITH 2ND CAST IRON BRIDGE PLUG AND SET AT 6930'. PULLED OUT OF HOLE AND LAID DOWN SETTING TOOL. RAN IN HOLE WITH DUMP BAILER AND PLACED 2 SKS CEMENT ON CIBP. PULLED OUT OF HOLE AND LAID DOWN DUMP BAILER. RU AND PICKED UP PERFORATING GUN AND RAN IN HOLE. PERFORATED HOLES IN 5 1/2" CASING AT 4800'. PULLED OUT OF HOLE AND LAID DOWN PERFORATING GUN. RAN IN HOLE WITH WIRELINE SET CEMENT RETAINER AND SET AT 4700'. POOH WITH SETTING EQUIPMENT. RAN IN HOLE WITH CEMENT RETAINER SNAP OUT SEAL ASSY. ENGAGED CEMENT RETAINER AT 4700'. RU ALLIED CEMENTING AND ESTABLISHED INJECTION RATE OF 1BPM AT 1,000PSI. MIXED AND PUMPED 40SKS CLASS 'A' CEMENT. DISPLACED CEMENT TO RETAINER WITH 27.5BLS FRESH WATER. FINAL PRESSURE WAS AT 1700 PSI. PULLED OUT OF RETAINER AND LAID DOWN 31 JOINTS OF 2 7/8" TUBING. WITH END OF TUBING AT 3703' MIXED AND SPOTTED A BALANCED PLUG OF 20SKS CLASS 'A' CEMENT FROM 3703' TO 3503'. LAID DOWN 98JOINTS OF 2 7/8" TUBING. PUT REMAINING 14 JOINTS OF TUBING IN DERRICK. R.U. PEAK WIRELINE SERVICES. RAN IN HOLE WITH FREE POINT TOOL. LOCATED FREE POINT ON 5 1/2" CASING TO BE BETWEEN 2,650' AND 2,675'. PULLED OUT OF HOLE WITH AND LAID DOWN FREE POINT TOOLS. RAN IN WITH CHARGE TO SEPARATE CASING. LOCATED CASING COLLAR AT 2,628'. SET CHARGE OFF AND CASING PARTED. PULLED AND LAID DOWN HANDLING SUB AND ONE JOINT OF CASING. SION

07-03-09 FINISHED LAYING DOWN 5 1/2" CASING. RECOVERED A TOTAL OF 65 FULL JOINTS OF CASING. (64 JOINTS GOOD AND 1 BAD JOINT). RIGGED UP PEAK WIRELINE AND RAN IN HOLE WITH PERFORATING GUN. PERFORATED 8 5/8" CASING AT 560'. PULLED OUT OF HOLE AND RIGGED DOWN PEAK WIRELINE. RAN IN HOLE WITH 8 5/8" MECHANICAL SET CEMENT RETAINER TO 460' AND SET. RIGGED UP ALLIED CEMENTING AND CONNECTED TO 2 7/8"



TUBING. MIXED AND PUMPED 100 SKS OF CLASS 'A' CEMENT THROUGH CEMENT RETAINER. DISPLACED CEMENT TO RETAINER AT 460' WITH 2.5 BLS FRESH WATER. PULLED OUT OF RETAINER AND LAID DOWN 12 JOINTS OF TUBING. PULLED LAST 2 JOINTS OF TUBING AND REMOVED MECHANICAL SETTING TOOL. RAN 2 JOINTS OF TUBING BACK INTO 8 5/8" CASING. LOADED HOLE WITH FRESH WATER. HOOKED UP ALLIED CEMENTING TO TUBING. MIXED CEMENT AND PUMPED DOWN TUBING UNTIL GOOD CEMENT WAS OBSERVED IN RETURNS. REQUIRED 15SKS OF CLASS 'A' CEMENT. LAID DOWN LAS TWO JOINTS OF TUBING. RIGGED DOWN CODELL WELL SERVICE RIG #3. AFTER RIG WAS MOVED OUT OF WAY DUG OUT TO 13 3/8" CASING AT A DEPTH OF 5+ FEET. CUT BOTH 13 3/8" AND 8 5/8" CASINGS. WELDED STEEL PLATE ON 8 5/8" CASING. WELDED PLATE ON 13 3/8" WITH 2" OUTLET. HOOKED ALLIED CEMENT TO ANULUS BETWEEN 8 5/8" AND 13 3/8" CASINGS. MIXED AND PUMPED 20 SKS OF CLASS 'A' CEMENT BETWEEN 13 3/8" AND 8 5/8" CASING AT 200 PSI. RELEASED PRESSURE AND BULL PLUGGED 13 3/8" CASING. RIGGED DOWN AND RELEASED ALLIED CEMENTING. SAE WELDING AND ROUSTABOUT SERVICE BACK FILLED HOLE JOB COMPLETED.

ALLIED CEMENTING CO., LLC.

Federal Tax I.D.# 20-5975804

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>7/13/09</u>	SEC. <u>29</u>	TWP. <u>4</u>	RANGE <u>55</u>	CALLED OUT	ON LOCATION <u>9:30 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Yellow</u>		WELL # <u>29-8</u>		LOCATION <u>High 5 TO 94-40 Jct 200</u>		COUNTY <u>Lincoln</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>16N 5W 1/2S W20</u>				

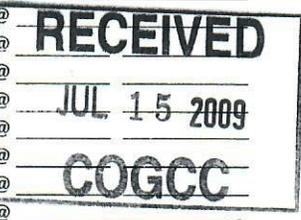
CONTRACTOR Codell Well Serv.
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 - 8 1/2 - 13 3/8 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS. 560'
 DISPLACEMENT

OWNER Same
 CEMENT AMOUNT ORDERED 135 SKS Com

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Alan</u>
# <u>402</u>	HELPER	<u>Wayne</u>
BULK TRUCK		
# <u>399</u>	DRIVER	<u>Darrell</u>
BULK TRUCK		
#	DRIVER	

COMMON	<u>135 SKS</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
HANDLING	<u>135 SKS</u>	@	<u>2.40</u>	<u>324.00</u>
MILEAGE	<u>10.4 SK/mile</u>		<u>2.10</u>	
TOTAL				<u>4569.75</u>



REMARKS:
mix 100 SKS down 8 7/8 thru Retainers
460 FT. Displace 250 BBL w/ 90 PSI
mix 15 SKS TO TOP 8 7/8 31 min P
mix 20 SKS down 13 3/8 w/ 200 PSI

*Thank you
Alan, Wayne, Darrell*

CHARGE TO: Wayne King & Fullerton
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>550'</u>
PUMP TRUCK CHARGE	<u>900.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>16.0</u> @ <u>n/c</u>
MANIFOLD	@
TOTAL	<u>900.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE G Brown

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____
SALES TAX (If Any)		_____
TOTAL CHARGES		_____
DISCOUNT		_____
IF PAID IN 30 DAYS		_____

WIEPKING-FULLERTON ENERGY, L.L.C.

4600 S. DOWNING STREET
ENGLEWOOD, CO 80110
BUS 303-789-1798
FAX 303-761-9067

July 14, 2009

Colorado Oil & Gas Conservation Commission
1120 Lincoln St., Suite 801
Denver, Colorado 80203

Re: Plugging Reports Sellon 29-8
SENE Sec. 29, T11S-R55W
Lincoln County, Colorado



Gentlemen:

Enclosed please find the following:

1. Form 6 for the above referenced well.
2. Allied Cement receipts
3. Peak Wireline receipts
4. Well Bore diagram
5. Form 5a for Marmaton Formation

Thank you.

Very truly yours,

Wiepking-Fullerton Energy, L.L.C.



Jeff Wiepking