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Colorado
Regulation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

COMPLETED INTERVAL REPORT

RECEIVED

JUL 15 2009

COGCC

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Complete the
Attachment
Checklist

1. OGCC Operator Number:	96340	4. Contact Name	
2. Name of Operator:	Wiepking-Fullerton Energy, LLC		Jeff Wiepking
3. Address:	4600 S. Downing St	Phone:	(303) 789-1798
City:	Englewood State: CO Zip: 80113	Fax:	(303) 761-9067
5. API Number	05- 073-06152	6. County:	Lincoln
7. Well Name:	Sellon	Well Number:	#29-8
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENE Sec. 29, T11S-R55W, 6th PM		

OP OGCC

wellbore diagram		
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FORMATION:	Marmaton	Status	Abandoned
Treatment Date:	06/08/09	Date of First Production this formation:	6/24/2008
Perforations	Top: 6972' Bottom: 6990'	No. Holes	70
		Hole size:	1/4"
Provide a brief summary of the formation treatment:			
Open Hole <input type="checkbox"/>			
Acid Job 700 gal 15% mca			
This well was producing from the Cherokee, but became uneconomical, set C.I.B.P. at 6930' with 2 sx cement			
then perforated Marmaton, acidized and plugged well			
This formation is commingled with another formation <input type="checkbox"/>			
Test Information:			
Date:	07/02/09	Hours:	3
Bbls oil:	0	Mcf Gas:	0
Bbls H ₂ O:	75		
Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H ₂ O:
GOR:			
Test Method:	Casing PSI:	Tubing PSI:	Choke size:
Gas Disposition:	Gas Type:	BTU Gas:	API Gravity Oil:
Tubing Size:	Tubing Setting Depth:	Packer Depth:	
Reason for Non-Production: Recovered all water when swabbing Marmaton			
Date formation Abandoned:	07/02/09	Squeezed	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If yes number of sacks cmt			
Bridge Plug Depth:	6930'	Sacks cement on top:	2 sx

FORMATION:		Status	
Treatment Date:		Date of First Production this formation:	
Perforations	Top: Bottom:	No. Holes	Hole size:
Provide a brief summary of the formation treatment:			
Open Hole <input type="checkbox"/>			
This formation is commingled with another formation <input type="checkbox"/>			
Test Information:			
Date:	Hours:	Bbls oil:	Mcf Gas:
Bbls H ₂ O:			
Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	Bbls H ₂ O:
GOR:			
Test Method:	Casing PSI:	Tubing PSI:	Choke size:
Gas Disposition:	Gas Type:	BTU Gas:	API Gravity Oil:
Tubing Size:	Tubing Setting Depth:	Tbg setting date:	Packer Depth:
Reason for Non-Production:			
Date formation Abandoned:		Squeezed	<input type="checkbox"/> Yes <input type="checkbox"/> No
If yes number of sacks cmt			
Bridge Plug Depth:		Sacks cement on top:	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Jeff Wiepking Email: jwiepking@msn.com

Signature: Title: Manager Date: 07/14/09

EXISTING WELL BORE SCHEMATIC

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COGCC

Wiepking-Fullerton Energy, L.L.C.
Sellon #29-8
T11S-R55W
Sec. 29: SENE
Lincoln County, Colorado

New Production Casing 5 1/2" -surface to 7254'

