



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

RECEIVED JUL 01 2009 COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 96340
Name of Operator: Wiepking-Fullerton Energy, Inc.
Address: 4600 S. Downing St.
City: Englewood State: CO Zip: 80113
Contact Name & Telephone: Jeff Wiepking
No: (303) 789-1798
Fax: (303) 761-9067
24 hour notice required, contact:
API Number 073-06152
Well Name: Sellon Well Number: 29-8
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE Sec29-T11S-R55W
County: Lincoln Federal, Indian or State Lease Number:
Field Name: Wildcat Field Number: 99999
Complete the Attachment Checklist
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:
Reason for Abandonment: [] Dry [X] Production Sub-economic [] Mechanical Problems [] Other
Casing to be Pulled: [X] Yes [] No Top of Casing Cement: 3100'
Fish in Hole: [] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing Leaks: [] Yes [X] No If yes, explain details below
Details: Cut and recover 5 1/2" casing from below 570'.

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perforations - Top, Perforations - Bottom, Date Abandoned, Method of Isolation, Plug Depth. Rows include Cherokee and Marmaton formations.

Casing History

Table with 8 columns: String, Size of Hole, Size of Casing, Weight per ft, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Rows include Surface, Intermediate, Production, and Port Collar.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6920 with 2 sacks cmt on top. CIBP #2: Depth with sacks cmt on top.
Set 20 sks cmt from 3700 ft. to 3600 ft. in [X] Casing [] Open Hole [] Annulus
Perforate and squeeze at 4800 ft. with 40 sacks Leave at least 100 ft. in casing (Tag or use retainer)
Perforate and squeeze at 560 ft. with 100 sacks Leave at least 100 ft. in casing (Tag or use retainer)
Set 35 sacks at surface (50': 15 sacks in 8 5/8" casing and 20 sacks between 8 5/8" and 13 3/8" casings)
Cut four feet below ground level, weld on plate Dry-Hole Marker: [] Yes [] No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name: Email:
Signed: Title: Date:
OGCC Approved: Title: Date: 7/1/09

CONDITIONS OF APPROVAL, IF ANY:
1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@state.co.us. 2) Tag cement plugs 4800' and 560' or use retainer. 3) Include ticket for existing CIBP at 7035' and submit Form 5A for Marmaton perfs.

073-06152



3900

Dkta

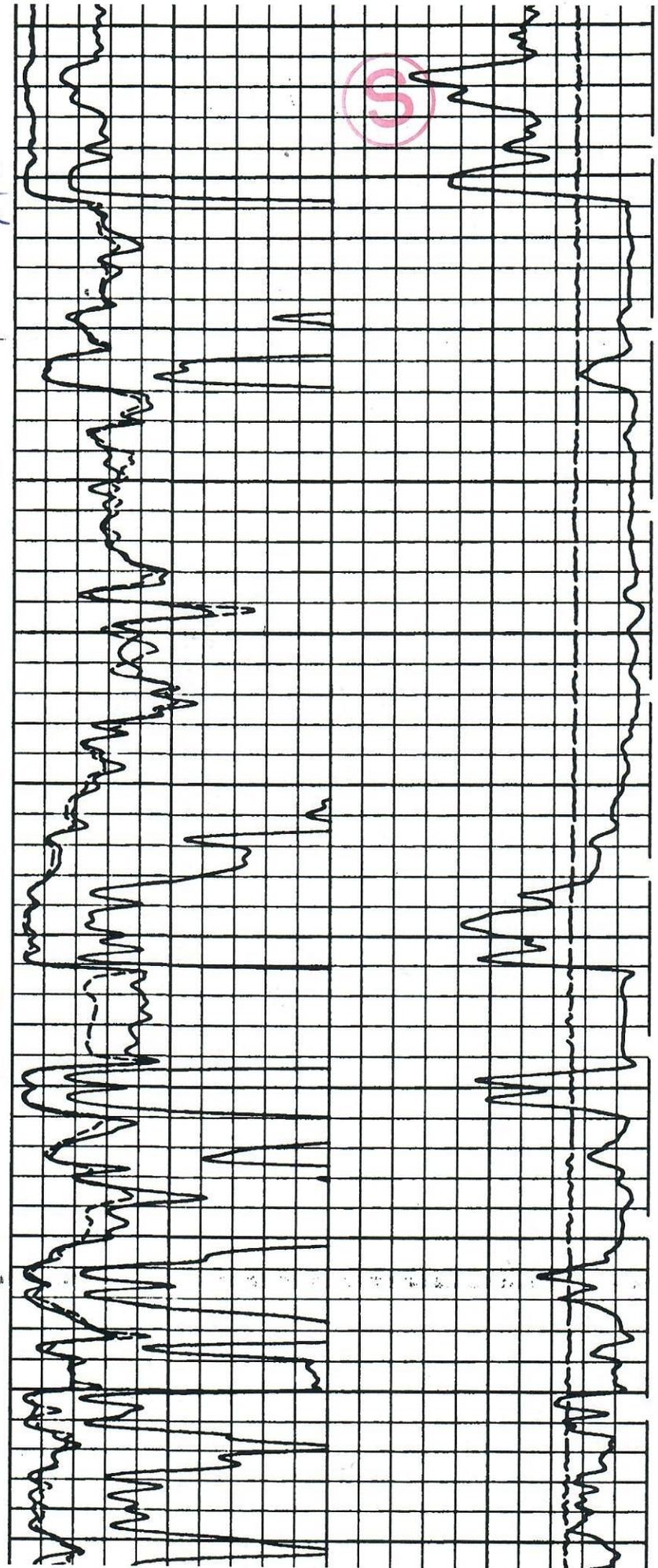
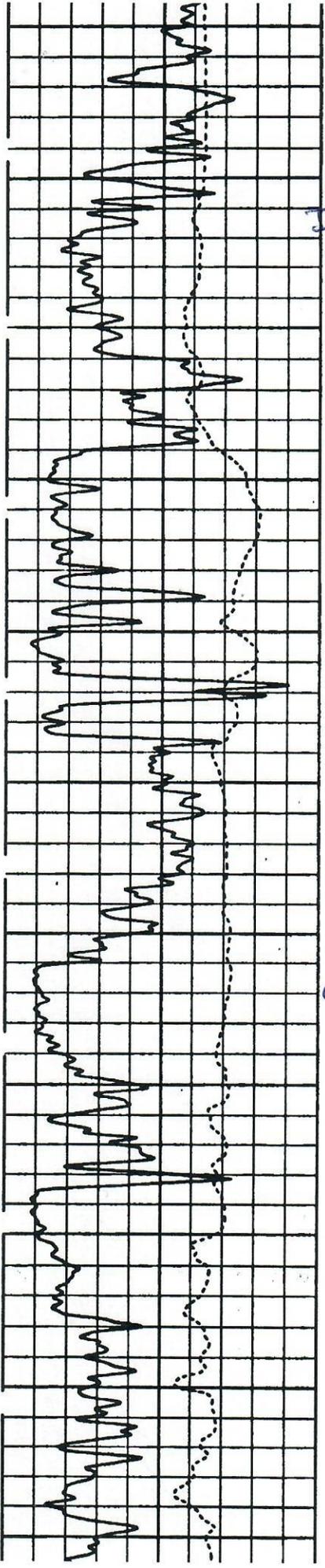
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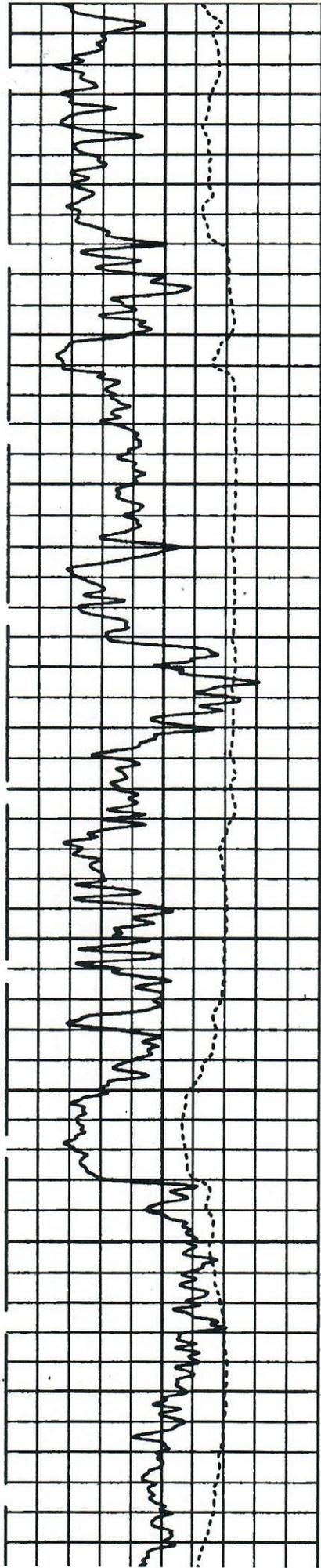
4100

Cym

4200

4300





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