

State of Colorado
Oil and Gas Conservation Commission



DE [initials] ET [initials] OE [initials] ES [initials]

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT

RECEIVED
JUN 20 2008
COGCC

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number: 96340		4. Contact Name Jeff Wiepking		Complete the Attachment Checklist
2. Name of Operator: <u>Wiepking-Fullerton Energy, LLC</u>		Phone: (303) 789-1798		
3. Address: <u>4600 S. Downing St.</u> City <u>Englewood</u> State: <u>CO</u> Zip: <u>80113</u>		Fax: (303) 761-9067		
5. API Number <u>05-017-06152-00</u> <u>073-06152</u>		6. County: <u>Lincoln</u>		Logs <input checked="" type="checkbox"/>
7. Well Name: <u>Sellon</u>		Well Number: <u>#29-8</u>		Directional Survey** <input type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE Sec 19, T11S-R55W</u>				DST Analysis <input type="checkbox"/>
Footage at surface: <u>1978'</u> <input checked="" type="checkbox"/> FNL <u>640'</u> <input checked="" type="checkbox"/> FEL				Core Analysis <input type="checkbox"/>
As Drilled Latitude: <u>39.06332162</u> <input checked="" type="checkbox"/> As Drilled Longitude: <u>103.5745508</u> <input checked="" type="checkbox"/>				Cmt summary* <input checked="" type="checkbox"/>
GPS Data:				
Date of Measurement <u>10/29/2007</u> PDOP Reading: <u>1.8</u>		GPS Instrument Operator's Name: <u>Keith Westfall - High Plains Surveying</u>		
** If directional, footage at Top of Prod. Zone <input type="checkbox"/>		<input type="checkbox"/> Sec, Twp, Rng		
** If directional, footage at Bottom Hole <input type="checkbox"/>		<input type="checkbox"/> Sec, Twp, Rng		
9. Field Name: <u>Wildcat</u>		10. Field Number <u>99999</u>		15. Well Classification
11. Federal, Indian or State Lease Number: _____				<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) <u>3/9/2008</u>		13. Date TD: <u>3/11/2008</u>		<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
		14. Date Casing Set or D&A: <u>3/12/2008</u>		<input type="checkbox"/> Stratigraphic
16. Total Depth <u>MD 7356'</u> <u>7980'</u> TVD** _____		17. Plug Back Total Depth <u>MD 7254'</u> TVD** _____		<input type="checkbox"/> Enhanced Recovery
18. Elevations <u>GR 5299.9</u> <input checked="" type="checkbox"/> <u>KB 5309.9</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Gas Storage
				<input type="checkbox"/> Observation
				<input type="checkbox"/> Other: _____
19. List Electric Logs Run: This well is a re-entry. No electric log were run, except for a cement bond log.				

20. **CASING, LINER and CEMENT**

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor									
Surface	17 1/2"	13 3/8"	surface	508'	500	surface	508'		x
Intermediate	12 1/4"	8 5/8"	surface	3654'	200	3654'	2500'		x
Stage, Squeeze, Remedial Cement Job									
Production	7 7/8"	5 1/5"	surface	7254'	260	5500	7254'	x	
Stage, Squeeze, Remedial Cement Job									
Port Collar				4507	300	3100'	4507'	x	
Stage, Squeeze, Remedial Cement Job									
Liner									
Liner									

21. **FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		All DST and Core Analyses must be submitted to COGCC COMMENTS
	Top	Bottom	DST	Cored	
Dakota	3907'				No DST's this well is a Re-Entry
Blaine	5106'				
Stone Corral	5390'				
Marmaton	6923'				
Cherokee	7123'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Jeff Wiepking E-mail: jwiepking@msn.com
 Signature: Title: Manager Date: 1-Jun-08

ALLIED CEMENTING CO., LLC.

Federal Tax I.D.# 20-5975804

PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Ogden, KS*

31 RECEIVED
JUN 20 2008
COGCC

DATE <i>6/6/08</i>	SEC <i>29</i>	TWP. <i>11</i>	RANGE <i>55</i>	CALLED OUT	ON LOCATION <i>2:30 pm</i>	JOB START <i>5:30 pm</i>	JOB FINISH <i>6:30 pm</i>
LEASE <i>Section 29-8</i>	WELL #	LOCATION <i>Hugo South on 109 to Rd 2-S, west to Rd 2) S. 1/4 mile W. into</i>		COUNTY <i>Lincoln</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ~~SEARS~~ *DJR Service*

TYPE OF JOB *Port collar*

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE *2 7/8* DEPTH *6400'*

DRILL PIPE _____ DEPTH _____

TOOL *Port collar* DEPTH *4509'*

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Some*

CEMENT AMOUNT ORDERED *300 60/40 800*
114 lb Flo Seal

COMMON	@		
POZMIX	@		
GEL	@	<i>21</i>	<i>18.25</i>
CHLORIDE	@	<i>7</i>	<i>39.30</i>
ASC	@		<i>367.10</i>
<i>Lite Weight 290 cc w/ 300 SKs 1 1/4 lb Flo</i>	@	<i>1.65</i>	<i>379.50</i>
<i>Flo seal 900</i>	@	<i>2.20</i>	<i>198.00</i>
HANDLING <i>331 SKs</i>	@	<i>2.15</i>	<i>711.65</i>
MILEAGE <i>9458/mile</i>	@		<i>4766.40</i>
TOTAL			<i>16231.95</i>



EQUIPMENT

PUMP TRUCK: CEMENTER *Alan - Walt*

422 HELPER *Wayne*

BULK TRUCK # *399* DRIVER *Lennie*

BULK TRUCK # _____ DRIVER _____

REMARKS:

*Lead in clean oil but FF hole 1200' pressure up
Bridge plug to 1500, held spot sand w/ 3500' pull 28' stand, top hole 160' BDM
Using 300 SK's cement, clean pump in lines, displace cement,
25 min @ 600 lb. Pump standing, pressure
clean.*

Thank You

SERVICE

DEPTH OF JOB *4509*

PUMP TRUCK CHARGE *1969.00*

EXTRA FOOTAGE @ _____

MILEAGE *160 miles* @ *7.00* *1120.00*

MANIFOLD @ _____

TOTAL *3089.00*

CHARGE TO: *Weig King - Fuller Town*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE *[Signature]*

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL		_____	_____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

32070

Federal Tax I.D.# 48-0727860

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

CANEX

DATE <u>3-11-08</u>	SEC. <u>29</u>	TWP. <u>11S</u>	RANGE <u>55W</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:30 PM</u>
SELLER LEASE	WELL # <u>29-8</u>	LOCATION <u>Hwy 40 + 94 ST 20W-16N-5W</u>			COUNTY <u>LINCOLN</u>	STATE <u>CO</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 S - W EN</u>			

CONTRACTOR <u>MURFIN DRILL RIG # 25</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>7356'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>7269.48'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>450'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>44.74'</u>
CEMENT LEFT IN CSG.	<u>44.74'</u>
PERFS.	
DISPLACEMENT <u>167 1/2 BBLs</u>	

EQUIPMENT		COMMON	
PUMP TRUCK	CEMENTER <u>TERRY</u>		
# <u>422</u>	HELPER <u>WAYNE</u>		
BULK TRUCK			
# <u>399</u>	DRIVER <u>LOUISE</u>		
BULK TRUCK			
#	DRIVER		
		CEMENT	
		AMOUNT ORDERED	<u>260 SKS ASC 10% SALT</u>
			<u>5" GELSONITE 1/2 OF 1% CA-31 26 GEL</u>
			<u>500 GAL/WFR-2</u>
		GEL	<u>5 SKS @ 15.25 = 93.75</u>
		CHLORIDE	<u>ASC 260 SKS @ 16.15 = 4355.50</u>
		SALT	<u>26 SKS @ 21.60 = 561.60</u>
		GELSONITE	<u>1300 @ 8.00 = 1040.00</u>
		CA-31	<u>122 @ 8.45 = 1030.90</u>
		WFR-2	<u>500 GAL @ 1.15 = 575.00</u>
		HANDLING	<u>319 SKS @ 2.15 = 685.85</u>
		MILEAGE	<u>94 PER SK/MILE = 4593.60</u>
		TOTAL	<u>12935.15</u>

REMARKS:
MIX 500 GAL WFR-2, MIX 10SKS
CEMENT RAT HOLE. MIX 10SKS
CEMENT MOUSE HOLE. MIX 240 SKS
ASC 10% SALT 5" GELSONITE 1/2 OF 1%
CA-31 2% GEL. WASH TRUCK +
LINES DISPLACE 167 1/2 BBLs WATER.
PLUG LANDED AT 1800 PSI.
FLOAT DIDN'T HOLD.
 THANK YOU

CHARGE TO: WIEPKING - Fullerton
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>7269.48</u>
PUMP TRUCK CHARGE	<u>2745.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>160 MI @ 7.00 = 1120.00</u>
MANIFOLD	@ _____
HEAD RENTAL	<u>113.00</u>
TOTAL	<u>3978.00</u>

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5 1/2" PLUG & FLOAT EQUIPMENT	
1- Guide SHOE	<u>192.00</u>
1- AFU INSERT	<u>293.00</u>
13- CENTRALIZERS	<u>57.00 = 741.00</u>
2- BASKETS	<u>186.00 = 372.00</u>
1- PORT COLLAR	<u>1969.00</u>
1- Rubber PLUG	<u>74.00</u>
TOTAL	<u>3641.00</u>

SIGNATURE Ralph Stansbury

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME RALPH STANSBURY