

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894



RECEIVED DEC 10 2007 Plugging Bond Surety ID# COGCC 199/0055

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL OIL GAS COALBED OTHER: SINGLE ZONE MULTIPLE ZONES COMMINGLE ZONES

Refilling Sidetrack

3. Name of Operator Wiepking-Fullerton Energy, LLC 4. COGCC Operator Number: 96340

5. Address: 4600 S. Downing St. City: Englewood State: CO Zip: 80113

6. Contact Name: Jack M. Fincham Phone: (303) 906-3335 Fax: (303) 798-1987

7. Well Name: Sellon Well Number: 29-8

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 7980'

10. QtrQtr: SENE Sec: 29 Twp: 11S Rng: 55W Meridian: 6th PM

Latitude: 39.06332162 Longitude: -103.5745508

Footage At Surface: 1078' 1978' FNL 640' FEL

11. Field Name: WC Wildcat Field Number: 99999

12. Ground Elevation: 5299.9 13. County: Lincoln

14. GPS Data: Date of Measurement: 10/29/2007 PDOP Reading: 1.8 Instrument Operator's Name: Burt West - Robinson Survey

15. If well is: Directional Horizontal (highly deviated), submit deviated drilling plan. Bottomhole Sec Twp Rng:

Footage At Top of Prod Zone: FNL FEL At Bottom Hole: FNL FEL

16. Is location in a high density area (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 640'

18. Distance to Nearest Property Line: 640' 19. Distance to nearest well permitted/completed in the same formation: 4 miles

20. LEASE, SPACING AND POOLING INFORMATION

Table with columns: Objective Formation(s), Formation Code, Spacing Order Number (s), Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc.)

21. Mineral Ownership: Fee State Federal Indian

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer): N1/2 of Section 29, Township 11 South, Range 55 West

25. Distance to Nearest Mineral Lease Line: 640' 26. Total Acres in Lease: 320

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other:

NOTE: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b.) If air/gas drilling, notify local fire officials.

Table with columns: String, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top

32. BOP Equipment Type: Annular Preventor Double Ram Rotating Head None

33. Comments: No conductor casing will be used. This is a re-entry currently 508' of 13 3/8" surface casing and 3654' of 8 5/8" intermediate casing in hole.

34. Initial Rule 306 Consultation took place on (date) , was waived, or is not required. Provide supporting documentation if consultation has been waived or if good faith effort did not result in consultation.

PERMIT SUBMITTED TO COGCC PRIOR TO COMPLIANCE WITH RULE 306 CONSULTATION SHALL BE RETURNED UNAPPROVED. I hereby certify that a complete permit package has been sent to the applicable Local Government Designee(s), and all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Jeff Wiepking Print Name: Jeff Wiepking

Title: Manager Date: Dec. 6, 2007 Email: iwiepking@msn.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved. COGCC Approved: David S. Nashin Director of COGCC Date: 1-22-08

Permit Number: 20076906 Expiration Date: 1-21-09

API NUMBER 05-073-06152-00

CONDITIONS OF APPROVAL, IF ANY:

Provide 48 hour notice of MIRU to Mike Leonard at 719-767-2805. If production casing is set provide annular cement coverage of Cheyenne and Dakota zones, 4450'-3800' at a minimum. Run Cement Bond Log to verify primary cement job and Cheyenne/Dakota stage job. If well is a dry hole set plugs at the following depths: 1) 40 sks cement +/-50' above the Morrow top and 40 sks cement above any DST zone 2) 40 sks cement from 4450' up 3) 40 sks cement from 4160' up 4) 50 sks cement from 3700' up into 8 5/8" casing 5) 20 sks cement top of 13 3/8" and 8 5/8" csg strings, cut strings 4 ft below GL, weld on plate 6) 5 sks cement in rat hole and mouse hole

Well name and number: *Seller 29-8*



Survey Plat Check list *SENE 29-115-55W*

number	Item	
	8-1/2" x 11" scaled drawing of the entire section	/
1	Dimensions on adjacent exterior section lines sufficient to completely describe the quarter section containing the proposed well shall be indicated	/
1a	If dimensions are not field measured, state how the dimensions were determined	/
2	The latitude and longitude of the proposed well location shall be provided on the drawing with a minimum of five (5) decimal places of accuracy and precision using the North American Datum (NAD) of 1983 (e.g.; latitude 37.12345 N, longitude 104.45632 W). If GPS technology is utilized to determine the latitude and longitude, all GPS data shall meet the requirements set forth in Rule 215. a. through h.	/
2a	PDOP value <7 if GPS used	/
2b	5 decimal places of accuracy & precision	/
2c	NAD 1983	/
3	For directional drilling into an adjacent section, that section shall also be shown on the location plat and dimensions on exterior section lines sufficient to completely describe the quarter section containing the proposed productive interval and bottom hole location shall be indicated. (Additional requirements related to directional drilling are found in Rule 321.)	<i>na</i>
4	For irregular, partial or truncated sections, dimensions will be furnished to completely describe the entire section containing the proposed well.	/
5	The field-measured distances from the nearer north/south and nearer east/west section lines shall be measured at ninety (90) degrees from said section lines to the well location and referenced on the plat. For unsurveyed land grants and other areas where an official public land survey system does not exist, the well locations shall be spotted as footages on a protracted section plat using Global Positioning System (GPS) technology and reported as latitude and longitude in accordance with Rule 215.	/
6	A map legend	/
7	A North Arrow	/
8	A scale expressed as an equivalent (e.g. 1" = 1000').	/
9	A bar scale.	/
10	The ground elevation.	/
11	The basis of the elevation (how it was calculated or its source).	/
12	The basis of bearing or interior angles used.	/
13	Complete description of monuments and/or collateral evidence found; all aliquot corners used shall be described.	/
14	The legal land description by section, township, range, principal meridian, baseline and county.	/
15	Operator name	/
16	Well name and number	/
17	Date of completion of scaled drawing	/
18	All visible improvements within two hundred (200) feet of a wellhead (or, in a high density area within four hundred (400) feet of a wellhead) shall be physically tied in and plotted on the well location plat or on an addendum, with a horizontal distance and approximate bearing from the well location.	/
18a	Visible improvements shall include, but not be limited to, all buildings, publicly maintained roads and trails, major above ground utility lines, railroads, pipelines, mines, oil wells, gas wells, injection wells, water wells, visible plugged wells, sewers with manholes, standing bodies of water, and natural channels including permanent canals and ditches through which water flows.	
18b	If there are no visible improvements within two hundred (200) feet of a wellhead (or in a high density area within four hundred (400) feet of a wellhead), it shall be so noted on the Permit-to-Drill, Form 2.	/
19	Surface use shall be described within the two hundred (200) foot radius of a wellhead (or in a high density area within the four hundred (400) foot radius of a wellhead).	/

The survey plat you submitted with your permit was found to be in non-compliance with COGCC rule 303c. See above checklist. If a survey plat is not in compliance with rule 303c the operator will be notified and the permit will be placed on hold until an adequate replacement is supplied to the COGCC.

