

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2022

Submitted Date:

07/07/2022

Document Number:

702500181**FIELD INSPECTION FORM**Loc ID 325326 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Stevens, Glenn	(970) 749-0192	glennstevens@centurylink.net	All SW field inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Williford, Hearne		hwilli@swbell.net	All SW field inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214567	WELL	PR	03/01/2011	OW	067-06170	SPRING HOLLOW MAC 1	PR

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

This inspection includes associated tank battery. A Facility ID is in the process of being created for Spring Hollow Mac 1,2, and 3 Battery.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Phone number: 918-712-8828
Emergency contact: 911

Corrective Action:

Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment and trash at wellhead (IMG 04).		
Corrective Action:	Use or remove unused equipment and trash per rule 606.	Date:	07/14/2022
Type	OTHER		
Comment:	Bull plug is releasing oily residue on northern crude oil tank and is impacting surface material (IMG 11).		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Remove impacted material and dispose of in approved manner per rule 906 and 1002.f.	Date:	07/14/2022
Type	OTHER		
Comment:	Hammer union at wellhead is releasing gas (VID 1).		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/21/2022
Type	OTHER		
Comment:	Lube oil is impacting surface material (IMG 03).		
Corrective Action:	Remove oily residue and impacted material and dispose of in approved manner per rule 906 and 1002.f.	Date:	07/15/2022
Type	TRASH		
Comment:	Trash and debris located around wellsite location. West edge of location (IMG 05), southwest edge of location (IMG 06), east edge of location (IMG 07). Trash at tank battery: trash and unused equipment on east edge of location (IMG 10). Trash inside secondary containment (IMG 09).		
Corrective Action:	Remove trash and debris per rule 606.	Date:	07/14/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead is accessible.		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric		

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electric panel		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	2" line from wellhead to off location.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		37.128240,-108.092052
Comment:	2 steel tank crude oil storage tanks.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	300 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Dirt earth berm secondary containment.			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: 214567	Type: WELL	API Number: 067-06170	Status: PR	Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
		Compaction	Pass			

Comment: [No observed impact of storm water. Storm water controls seem sufficient at time of report.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Wood mizer, sucker rods, pipe rack, and pipe stored off location associated with landowner.	klinka	07/06/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403099387	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797757
702500183	VID 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797751
702500184	photo doc	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797752