

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402929597

Date Received:
06/17/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: <u>(970) 534-6001</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-51325-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>State Pronghorn Federal</u>	Well Number: <u>14-44-30HNB</u>
8. Location: QtrQtr: <u>Lot 3</u> Section: <u>30</u> Township: <u>5N</u> Range: <u>61W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 01/05/2022 End Date: 01/14/2022 Date this Formation was Completed: 05/31/2022

Perforations Top: 6673 Bottom: 11434 No. Holes: 1160 Hole size: 31/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 27 stage plug and perf:
7095745 total lbs proppant pumped: 6762655 lbs 40/70 mesh and 333090 lbs 100 mesh.
288362 total bbls fluid pumped: 280088 bbls gelled fluid, 7955 bbls fresh water, and 319 bbls 15% HCl acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 288362 Max pressure during treatment (psi): 8587

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 319 Number of staged intervals: 27

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 7955 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7095745

Fracture stimulations must be reported on FracFocus.org

Test Information:

06/14/2022 Hours: 24 Bbl oil: 108 Mcf Gas: 67 Bbl H2O: 25

Calculated 24 hour rate: Bbl oil: 108 Mcf Gas: 67 Bbl H2O: 25 GOR: 620

Test Method: flowing Casing PSI: 289 Tubing PSI: 644 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6502 Tbg setting date: 02/15/2022 Packer Depth: 6501

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 569 FSL & 271 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: 6/17/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
402929597	FORM 5A SUBMITTED
403083234	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Verified TPZ footages.	07/14/2022

Total: 1 comment(s)