

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402929598

Date Received:

06/17/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick
Phone: (303) 294-7806
Fax: (970) 534-6001
Email: ewinick@civiresources.com

5. API Number 05-123-51319-00
7. Well Name: State Pronghorn Federal
8. Location: QtrQtr: Lot 3 Section: 30 Township: 5N Range: 61W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD
Well Number: D14-X44-30HNB

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 01/05/2022 End Date: 01/13/2022 Date this Formation was Completed: 05/31/2022
Perforations Top: 6509 Bottom: 11207 No. Holes: 1160 Hole size: 31/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 27 stage plug and perf:
7138505 total lbs proppant pumped: 6803325 lbs 40/70 mesh and 335180 lbs 100 mesh.
289334 total bbls fluid pumped: 282118 bbls gelled fluid, 6911 bbls fresh water, and 305 bbls 15% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 289334 Max pressure during treatment (psi): 8598
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80
Total acid used in treatment (bbl): 305 Number of staged intervals: 27
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 6911 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 7138505

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

06/14/2022 Hours: 24 Bbl oil: 133 Mcf Gas: 82 Bbl H2O: 25
Date Calculated 24 hour rate: Bbl oil: 133 Mcf Gas: 82 Bbl H2O: 25 GOR: 617
Test Method: flowing Casing PSI: 393 Tubing PSI: 767 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6381 Tbg setting date: 02/15/2022 Packer Depth: 6380

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1346 FSL & 278 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: 6/17/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
402929598	FORM 5A SUBMITTED
403083255	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Verified TPZ footages.	07/13/2022

Total: 1 comment(s)