

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/12/2022

Submitted Date:

07/13/2022

Document Number:

707600039

FIELD INSPECTION FORM

Loc ID 428456 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 8960
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428457	WELL	TA	03/09/2020	OW	123-35367	North Platte 14-36	TA
428616	WELL	PR	01/01/2021	OW	123-35441	Latham F-J-1HZ	PR
428618	WELL	PR	12/01/2019	OW	123-35443	North Platte X-D-35HZ	PR

General Comment:

This is a WELL / TANK BATTERY inspection.
Well(s): 2: Producing | PR ; 1: Temporarily Abandoned | TA.
Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Methanol.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	3: wellsites.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by metal berms.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Iron pipe.		
Corrective Action:		Date:	
Type	WELLHEAD		

Comment: 3: wellsites. Iron panel.		Date:
Corrective Action:		Date:
Equipment:		corrective date
Type: Ancillary equipment	# 11	
Comment: At wellsites: 2: Sand traps. At Battery site: 1: Methanol pumps, tanks w/ drip containment. Placards. 2: Methanol bulk tanks w/ drip containment. Placards. 4: ECD scrubbers. 1: Vertical Heater Treater scrubber. 1: Solar power bank.		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment: Crude oil tank vapor line combustor(s). Controls crude oil tank(s) vapors. Pilot(s): ON. Active.		
Corrective Action:		Date:
Type: Vertical Heater Treater	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Other	# 1	
Comment: Associated Centralized Booster Compressor Station serves multiple field production facilities. Has 3 compressors.		
Corrective Action:		Date:
Type: Other	# 2	
Comment: 2: wellsites. Gas lift injection inlet line.		
Corrective Action:		Date:
Type: Bradenhead	# 3	
Comment: 3: wellsites. Appears plumbed to surface.		
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment: 3: wellsites.		
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 7	

Comment:	2: Gas Sales Allocation meters: Calibration cards indicates calibration within last year. Last calibration: 03/25/2022. Active w/ production.		
	3: Gas lift allocation meters. Calibration cards indicates calibration within last year. Last calibration: 03/25/2022. Active.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	60 bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tanks & produced H2O tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares berms w/ crude oil tanks & produced H2O vaults.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	10	400 BBLS	STEEL AST		40.352353,-104.389715
Comment:	Equalizer lines connect crude oil tanks.				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O tanks, vaults.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 428457 Type: WELL API Number: 123-35367 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
Well has downhole CIBP.

COGCC records last production: 12/2019.
Form 4 on file. TA status: 02/15/2020.
Form 21-MIT on file. MIT date: 09/21/2020. Approved.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/11/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 428616 Type: WELL API Number: 123-35441 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/11/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 428618 Type: WELL API Number: 123-35443 Status: PR Insp. Status: PR

Producing Well

Comment: Producing | PR.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 04/11/2022 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 07/12/2022 at approximately 15:02 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Location Name: North Platte /14-36 Location ID: 428456 Well Name(s): North Platte 14-36, Latham F-J-1HZ, North Platte X-D-35HZ. API: 123-35367, 123-35441, 123-35443. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 2: Producing PR ; 1: Temporarily Abandoned TA. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	07/13/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707600040	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5802162