

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/12/2022

Submitted Date:

07/12/2022

Document Number:

702400702**FIELD INSPECTION FORM**

Loc ID 417708 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417736	WELL	SI	12/01/2020	OW	123-31736	BRYANT FEDERAL 37-30	SI

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	Rig location entrance sign is adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 417736 Type: WELL API Number: 123-31736 Status: SI Insp. Status: SI

CementCement ContractorContractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 7312 ft.Cement Volume (sx): 100Good Return During Job: YESCement Type: G

Comment: Arrived on location at 1550 hrs Ranger Cement crew was rigged up and pressure testing lines to 5,000 psi. CIBP set at 7,312 ft. Perforations at 7,250 ft., begin mixing and pumping 100 sxs type G 15. 8 lbs. cement for Niobrara squeeze, good returns to the tanks.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Tuesday 7-12-2022 at approximately 1600 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection due to a Form 42 MIRU Doc # 403096225 & 42 PA Doc # 403096232.</p> <p>Operator: Oxy/Kerr McGee</p> <p>Location name: Bryant Federal 37-30</p> <p>API #05-123-31736</p> <p>County: Weld</p> <p>Weather: Clear.</p> <p>Location: Dry.</p> <p>While there, I observed a Multi Well Pad, with active P&A operations at the time of inspection.</p> <p>During this inspection, I observed no compliance issues:</p> <p>See attached photos.</p> <p>I spoke with Oxy Company man Jeremy Duty about current operations (Niobrara Squeeze), Cement volume to be used (100 sxs), Type (G), weight 15.8 lbs, depth of CIBP (7,312 ft.) and perforation depth (7,312 ft.).</p> <p>No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	07/12/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702400703	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5801453