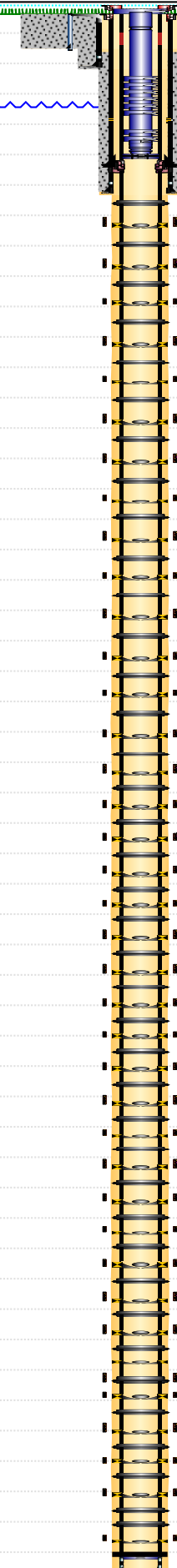
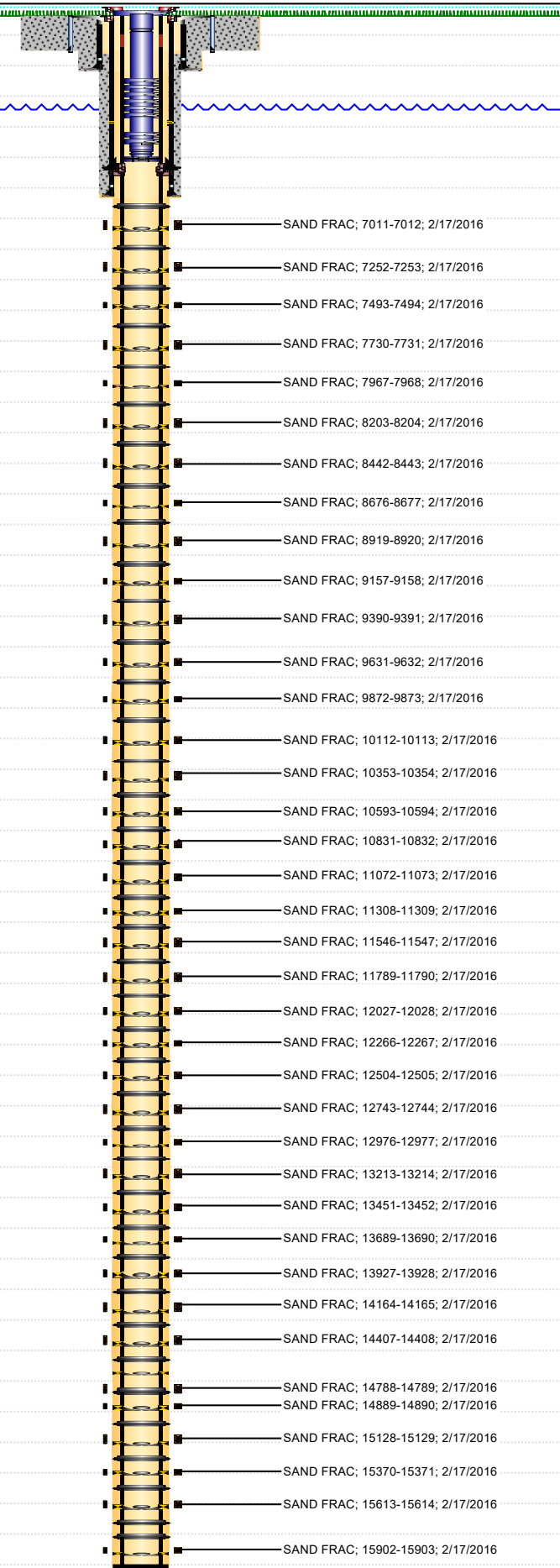
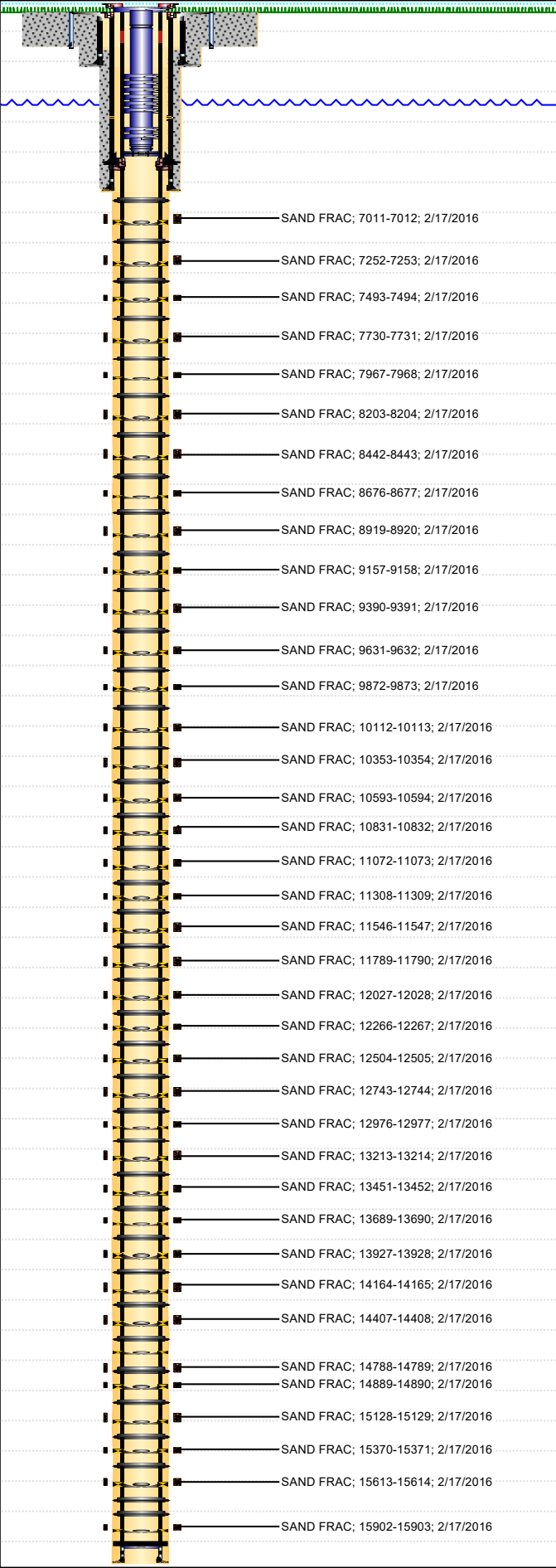
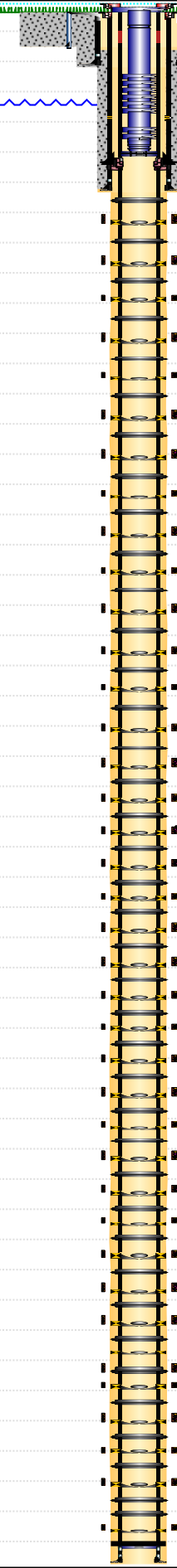
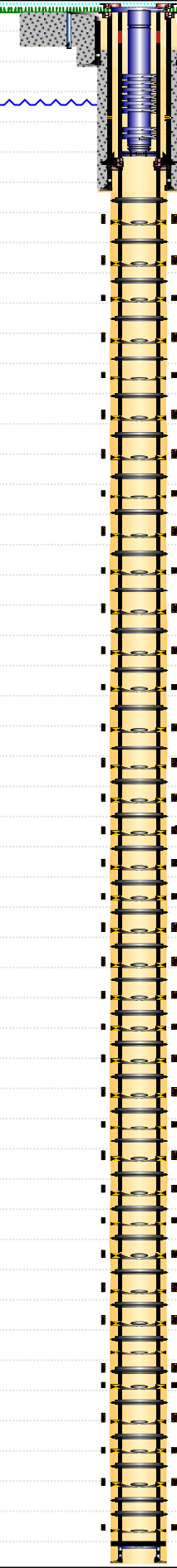
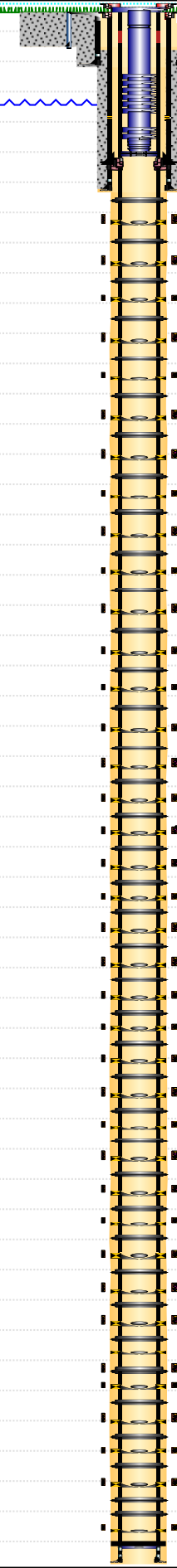
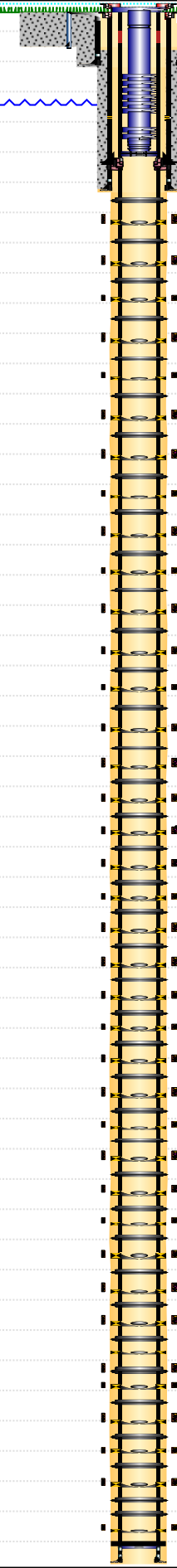
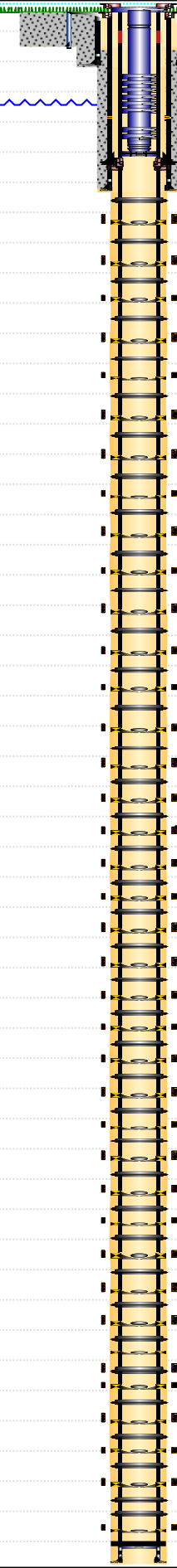
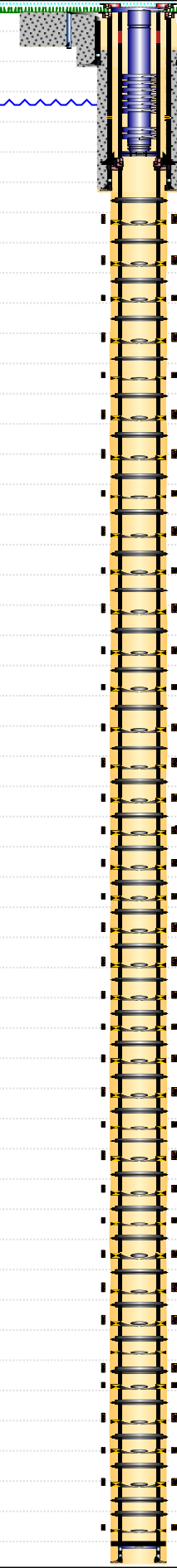
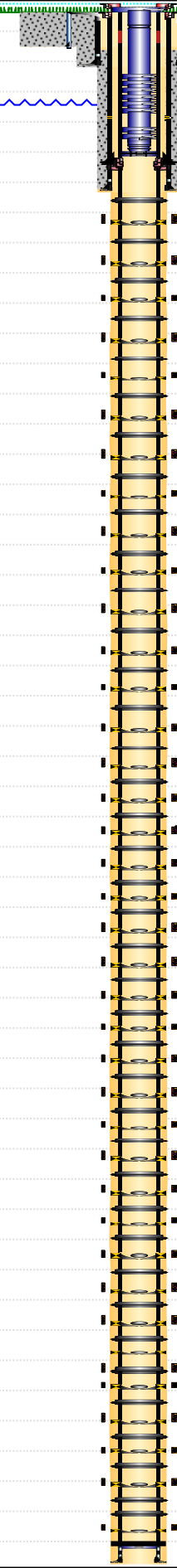
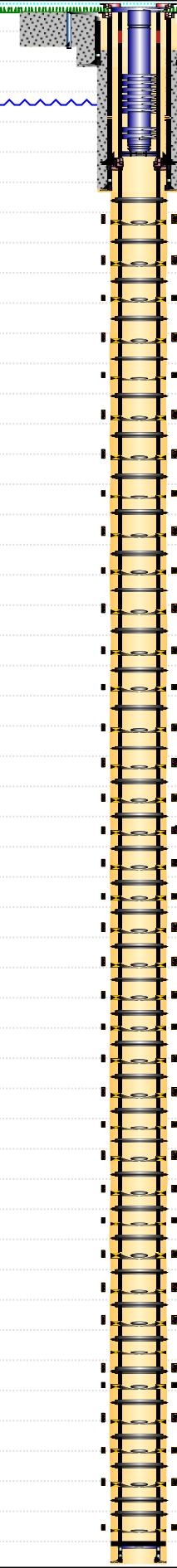
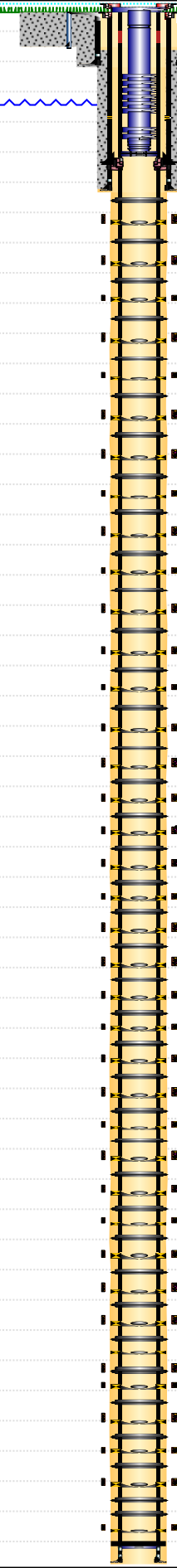
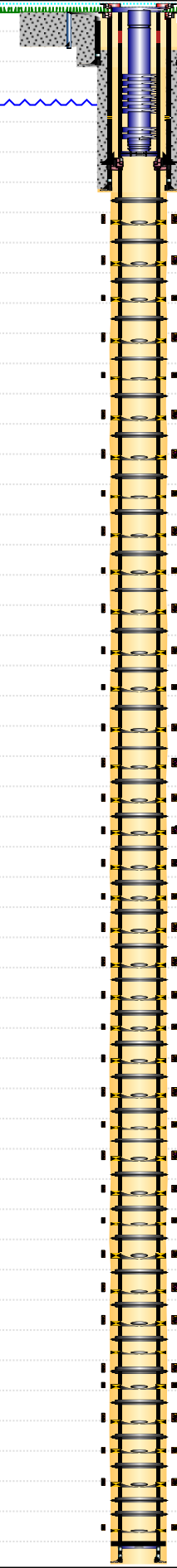
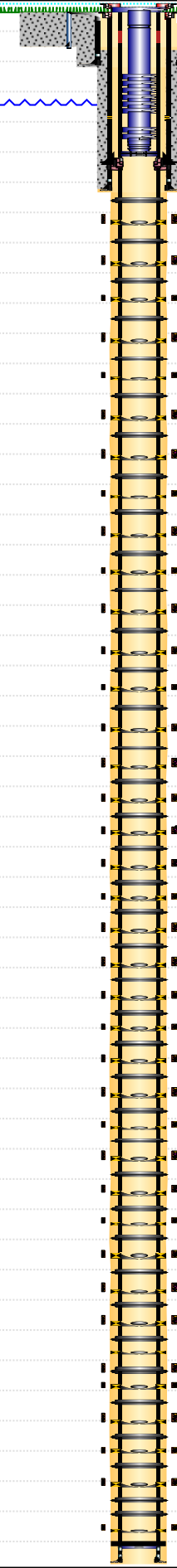
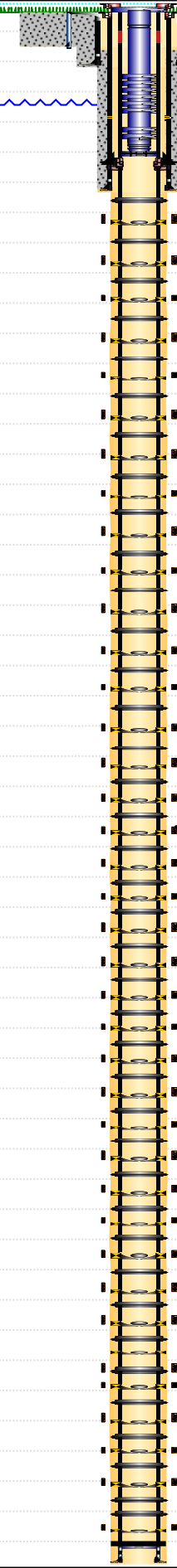
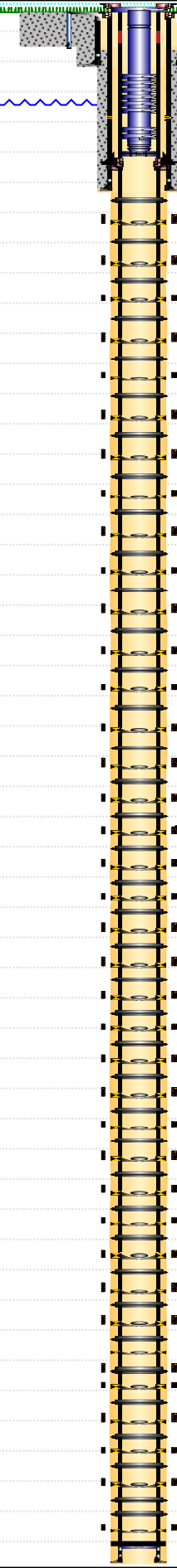
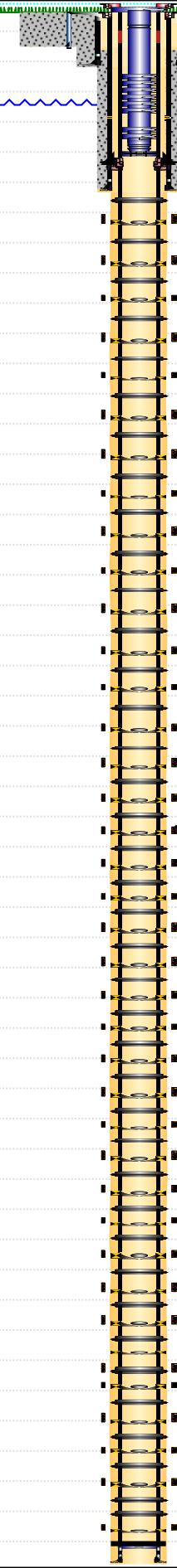
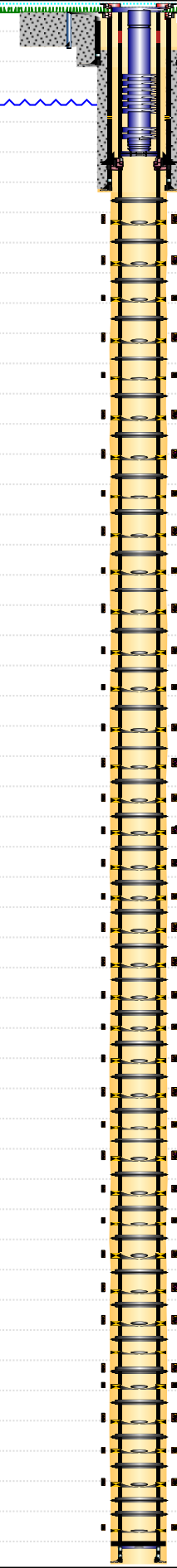
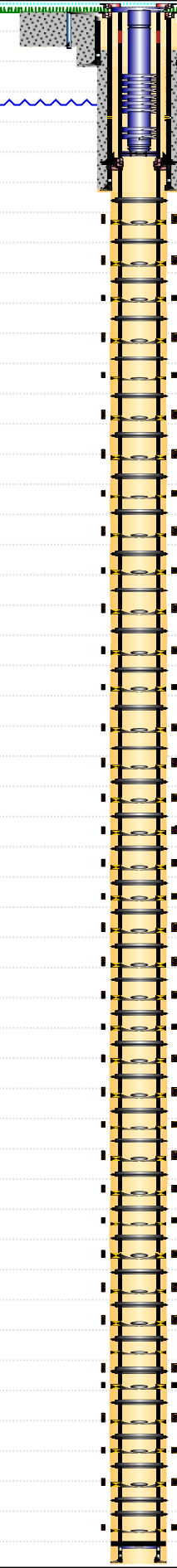
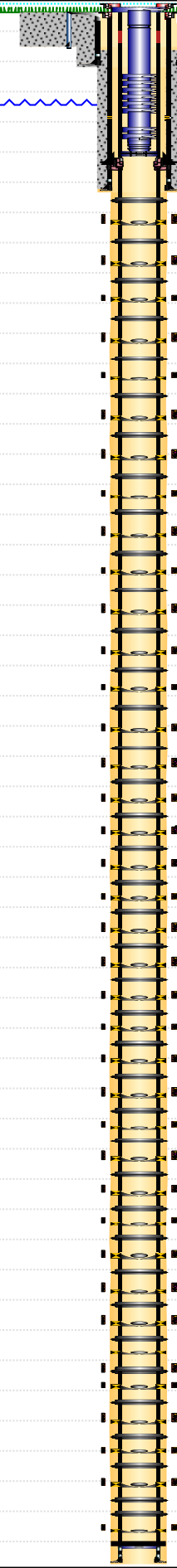
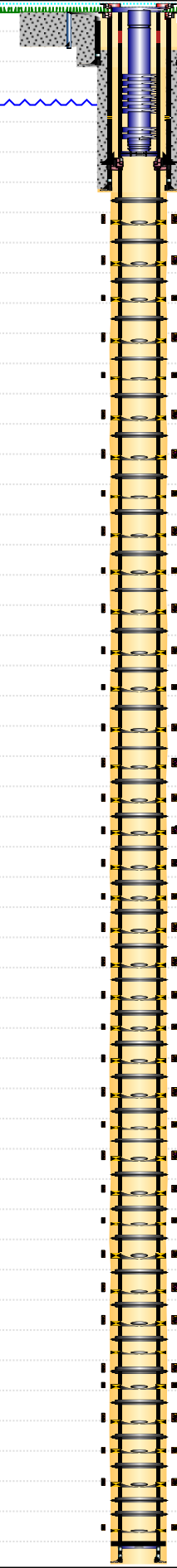
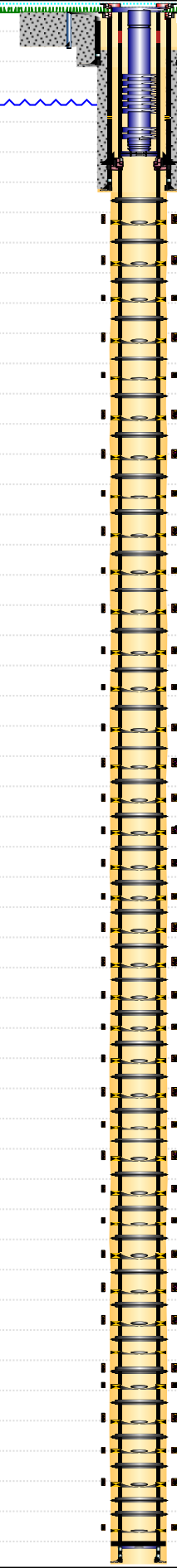
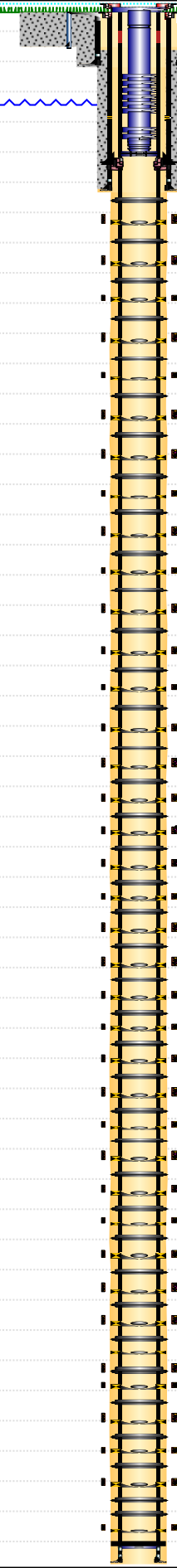
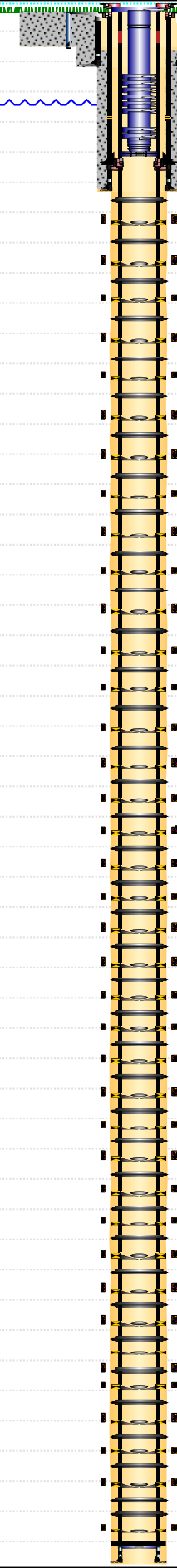
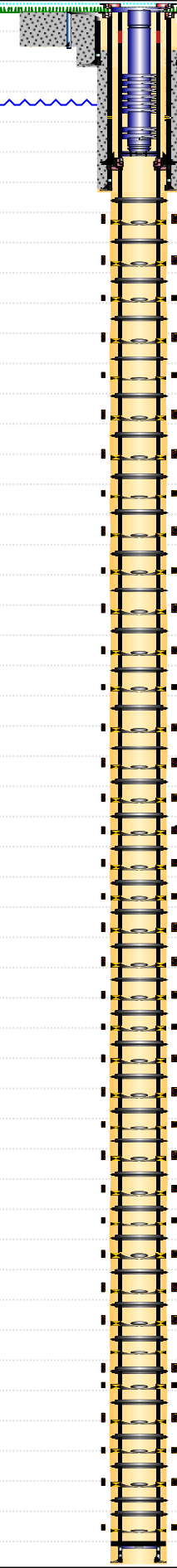
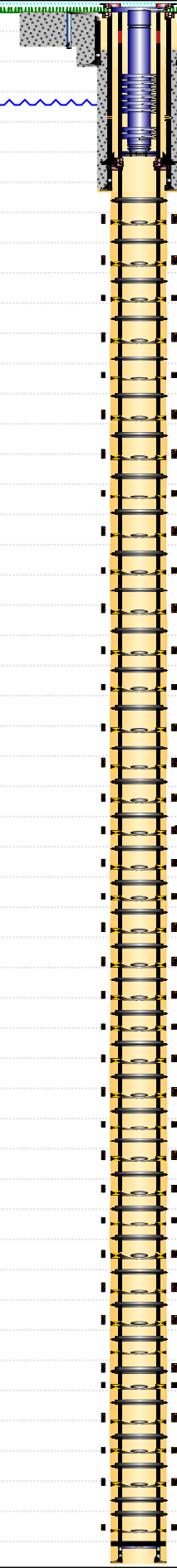
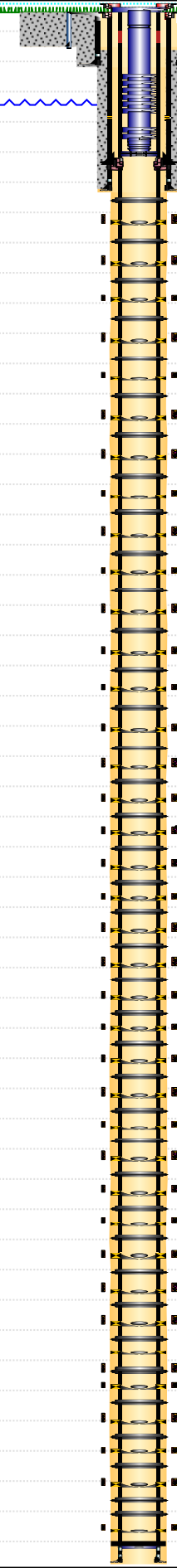
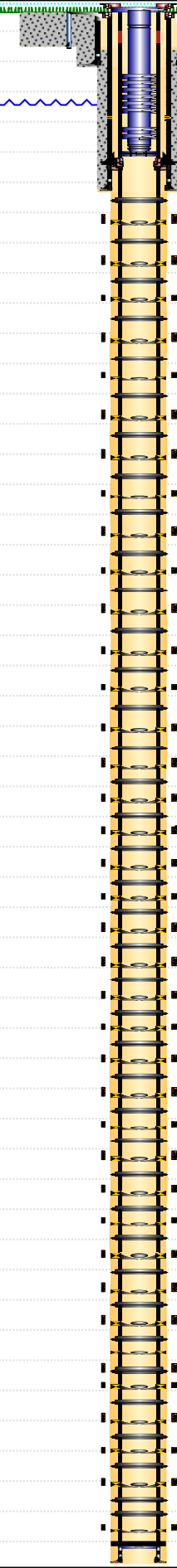
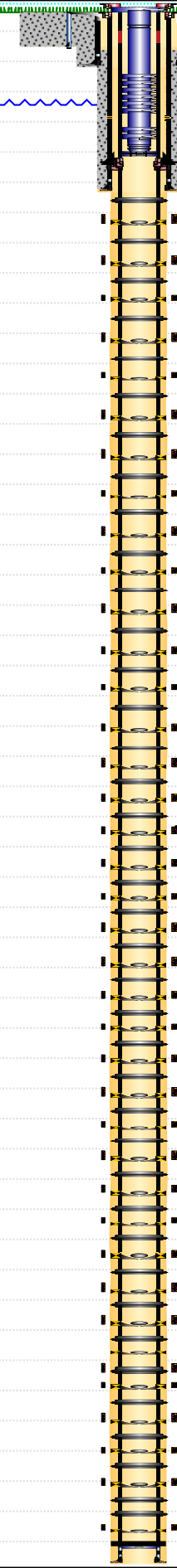


Land, Original Hole, 7/12/2022 11:36:38 AM			Well Header								
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	Surface UWI 0512341730		Business Unit Rockies		Gov Auth Dist		Prod Tree Loc Land		
72.2	72.2		Original RKB Elevation (ft) 4,757.00		Original KB to Ground (ft) 30.00		Original Spud Date 9/1/2015		Abandon Date		
625.3	625.3		Comment COMPENSATED NEUTRON LOG WAS RUN IN THIS PAD BY FMC 10/12/15 ON WELLS RANCH AE32-635								
3,688.0	3,668.0		Directions To Well WCR 68 & 67, EAST .25 MILES TO WELLS RANCH MAIN GATE, SOUTH .75 MILES, SOUTHEAST .25 MILES, SOUTH .85 MILES, EAST 3.5 MILES, SOUTH .6 MILES INTO LOCATION.								
5,722.4	5,687.3		Congressional Location								
6,658.5	6,415.5		Quarter 3 SW	Quarter 4 NW	Section 32	Township 6	Township N/S Dir N	Range 62	Range E/W Dir W		
6,787.1	6,445.7		Bottom Hole Legal Location								
7,003.6	6,452.3		Bottom Hole Legal Location SENE SEC. 33-6N-62W								
7,155.5	6,452.7		Plug Back Total Depths								
7,343.5	6,451.7		Date	PBTD (ftKB)	Method		Com				
7,495.7	6,450.2		9/7/2015	15,983	CASING TALLY		FLOAT COLLAR				
7,730.0	6,442.8		9/8/2015	15,973	CASING TALLY		TOE CIRC SUB				
7,877.3	6,441.4		Wellbore Sections								
8,103.0	6,445.0		Section Des		Hole Size (in)		Act Top (ftKB)		Act Btm (ftKB)		
8,209.0	6,444.8		CONDUCTOR		26		30.0		110.0		
8,442.3	6,441.6		SURFACE		13 1/2		110.0		636.0		
8,626.0	6,438.8		INTERMEDIATE		8 3/4		636.0		6,840.0		
8,823.2	6,435.1		LINER		6 1/8		6,840.0		16,000.0		
9,007.9	6,432.3		Zone Statuses								
9,159.8	6,430.5		Zone Name	Status Date	Status	Fluid Type	Job	Prod Method			
9,390.1	6,428.1		NIOBRARA	4/1/2016	PR	Water	DRILLING/COMPL	Flowing			
9,539.4	6,426.8	NIOBRARA	5/6/2016	PR	Gas	Flowing					
9,763.5	6,425.4	NIOBRARA	5/6/2016	PR	Oil	Flowing					
9,878.0	6,425.3	NIOBRARA	5/13/2016	PR	Gas	Sales					
10,112.2	6,421.9	Casing Strings									
10,345.8	6,419.7	Conductor, Planned?-N, 110ftKB									
10,501.3	6,420.1	Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
10,738.8	6,419.4	Conductor	8/22/2015	16	42.09	A-52A	30	110			
10,973.8	6,422.6	Surface, Planned?-N, 626.2ftKB									
11,200.8	6,428.1	Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
11,439.6	6,429.8	Surface	9/1/2015	9 5/8	36.00	J55	30	626.2			
11,552.2	6,429.4	Tie Back Liner, Planned?-N, 6732.2ftKB									
11,792.0	6,423.3	Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
12,027.9	6,421.9	Tie Back Liner	11/2/2015	4 1/2	11.60	P-110	28	6732.2			
12,267.1	6,419.8	INTERMEDIATE, Planned?-N, 6830.5ftKB									
12,504.6	6,413.6	Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
12,743.1	6,408.0	INTERMEDIATE	9/3/2015	7	26.00	P-110IC	30	6830.5			
12,968.8	6,406.1	LINER, Planned?-N, 15985ftKB									
13,205.1	6,407.0	Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
13,358.3	6,407.8	LINER	9/7/2015	4 1/2	11.60	P110-IC	6728	15985			
13,593.8	6,403.0	Cement									
13,830.7	6,404.8	Description					Top Depth (ftKB)		Bottom Depth (ftKB)		
14,069.2	6,409.9	Conductor Cement					30.0		110.0		
14,298.9	6,416.2	Description					Top Depth (ftKB)		Bottom Depth (ftKB)		
14,413.4	6,415.6	Surface Casing Cement					30.0		626.3		
14,780.5	6,404.0	Description					Top Depth (ftKB)		Bottom Depth (ftKB)		
14,891.7	6,401.6	Intermediate 1 Casing Cement					180.0		6,830.5		
15,128.9	6,403.8	Tubing Strings									
15,371.1	6,410.8	Tubing Description	Run Date	String Make	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (ftKB)		
15,613.2	6,411.5	Tubing - Production	4/9/2016	2 3/8	1.995	4.70	L/N-80	6,635.68	6,417.9		
15,804.1	6,414.7	Tubing Components									
15,965.2	6,417.4	Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)		
		Mandrel	6	4.70	N-80	1	0.93	29.9	29.9		
		EUE 8rd Tubing	2 3/8	4.70	L/N-80	1	30.85	60.8	60.8		
		Pup Joint	2 3/8	4.70	N-80	1	6.17	67.0	66.9		

Land, Original Hole, 7/12/2022 11:36:38 AM			Tubing Components																														
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)																							
72.2	72.2		EUE 8rd Tubing	2 3/8	4.70	L/N-80	54	1,670.01	1,737.0	1,736.9																							
625.3	625.3		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	1,741.1	1,741.0																							
3,688.0	3,668.0		Tubing	2 3/8	4.70	L-80	37	1,144.52	2,885.6	2,874.4																							
5,722.4	5,687.3		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	2,889.7	2,878.4																							
6,658.5	6,415.5		Tubing	2 3/8	4.70	L-80	26	794.24	3,683.9	3,664.0																							
6,787.1	6,445.7		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	3,688.0	3,668.1																							
7,003.6	6,452.3		Tubing	2 3/8	4.70	L-80	17	531.23	4,219.3	4,193.4																							
7,155.5	6,452.7		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	4,223.4	4,197.5																							
7,343.5	6,451.7		Tubing	2 3/8	4.70	L-80	18	556.02	4,779.4	4,747.9																							
7,495.7	6,450.2		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	4,783.5	4,752.0																							
7,730.0	6,442.8		Tubing	2 3/8	4.70	L-80	18	556.73	5,340.2	5,305.6																							
7,877.3	6,441.4		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	5,344.3	5,309.7																							
8,103.0	6,445.0		Tubing	2 3/8	4.70	L-80	18	557.87	5,902.2	5,866.9																							
8,209.0	6,444.8		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	5,906.3	5,871.0																							
8,442.3	6,441.6		Tubing	2 3/8	4.70	L-80	23	708.48	6,614.8	6,399.5																							
8,626.0	6,438.8		Gas Lift Mandrel	3 5/8	4.70	L-80	1	4.10	6,618.9	6,401.1																							
8,823.2	6,435.1		Profile Nipple	2 3/8	4.70	N/A	1	1.18	6,620.0	6,401.6																							
9,007.9	6,432.3		EUE 8rd Tubing	2 3/8	4.70	L/N-80	1	31.01	6,651.0	6,413.3																							
9,159.8	6,430.5		On-Off Tool	2 3/8	0.00	N/A	1	1.41	6,652.5	6,413.8																							
9,390.1	6,428.1		Pup Joint	2 3/8	4.70	N-80	1	6.12	6,658.6	6,415.9																							
9,539.4	6,426.8		4" hydraulic Packer W/ PUMP OFF BIT SUB	4	0.00	N-80	1	6.11	6,664.7	6,417.9																							
9,763.5	6,425.4		Other In Hole																														
9,878.0	6,425.3		<table><tr><th>Run Date</th><th>Des</th><th>Make</th><th>OD (in)</th><th>Top (ftKB)</th><th>Btm (ftKB)</th><th>Plan</th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>ned</td></tr></table>								Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)	Plan							ned									
Run Date	Des		Make	OD (in)	Top (ftKB)	Btm (ftKB)	Plan																										
							ned																										
10,112.2	6,421.9		Logs																														
10,345.8	6,419.7		<table><tr><th>Date</th><th>Type</th><th>Depth Top (MD) (ftKB)</th><th>Btm (ftKB)</th></tr><tr><td>9/1/2015</td><td>MUD LOGGING</td><td>2,500</td><td>16,000.0</td></tr><tr><td>9/1/2015</td><td>MWD</td><td>636</td><td>16,000.0</td></tr><tr><td>10/15/2015</td><td>RADIAL SECTOR LOG/CALIPER/CBL</td><td>24</td><td>6,710.0</td></tr></table>								Date	Type	Depth Top (MD) (ftKB)	Btm (ftKB)	9/1/2015	MUD LOGGING	2,500	16,000.0	9/1/2015	MWD	636	16,000.0	10/15/2015	RADIAL SECTOR LOG/CALIPER/CBL	24	6,710.0							
Date	Type		Depth Top (MD) (ftKB)	Btm (ftKB)																													
9/1/2015	MUD LOGGING		2,500	16,000.0																													
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10,501.3	6,420.1	Stimulation Intervals																															
10,738.8	6,419.4	<table><tr><th>Interval Num</th><th>Start Date</th><th>Primary Job Type</th><th>Zone</th></tr><tr><td>1</td><td>2/17/2016</td><td>DRILLING/COMPLETION - ORIGINAL</td><td>NIOBRARA, Original Hole</td></tr><tr><td colspan="2">Technical Result</td><td>Tech Result Details</td><td>Tech Result Note</td></tr><tr><td colspan="2">Success</td><td>According to Plan</td><td></td></tr><tr><td colspan="4">Comment</td></tr><tr><td colspan="4">See Frac notes attachment</td></tr></table>								Interval Num	Start Date	Primary Job Type	Zone	1	2/17/2016	DRILLING/COMPLETION - ORIGINAL	NIOBRARA, Original Hole	Technical Result		Tech Result Details	Tech Result Note	Success		According to Plan		Comment				See Frac notes attachment			
Interval Num	Start Date	Primary Job Type	Zone																														
1	2/17/2016	DRILLING/COMPLETION - ORIGINAL	NIOBRARA, Original Hole																														
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10,973.8	6,422.6	<table><tr><th>Interval Num</th><th>Start Date</th><th>Primary Job Type</th><th>Zone</th></tr><tr><td>2</td><td>2/17/2016</td><td>DRILLING/COMPLETION - ORIGINAL</td><td></td></tr><tr><td colspan="2">Technical Result</td><td>Tech Result Details</td><td>Tech Result Note</td></tr><tr><td colspan="2"></td><td></td><td></td></tr><tr><td colspan="4">Comment</td></tr><tr><td colspan="4">See Frac notes attachment</td></tr></table>								Interval Num	Start Date	Primary Job Type	Zone	2	2/17/2016	DRILLING/COMPLETION - ORIGINAL		Technical Result		Tech Result Details	Tech Result Note					Comment				See Frac notes attachment			
Interval Num	Start Date	Primary Job Type	Zone																														
2	2/17/2016	DRILLING/COMPLETION - ORIGINAL																															
Technical Result		Tech Result Details	Tech Result Note																														
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11,200.8	6,428.1	<table><tr><th>Interval Num</th><th>Start Date</th><th>Primary Job Type</th><th>Zone</th></tr><tr><td>3</td><td>2/17/2016</td><td>DRILLING/COMPLETION - ORIGINAL</td><td></td></tr><tr><td colspan="2">Technical Result</td><td>Tech Result Details</td><td>Tech Result Note</td></tr><tr><td colspan="2"></td><td></td><td></td></tr><tr><td colspan="4">Comment</td></tr><tr><td colspan="4">See Frac notes attachment</td></tr></table>								Interval Num	Start Date	Primary Job Type	Zone	3	2/17/2016	DRILLING/COMPLETION - ORIGINAL		Technical Result		Tech Result Details	Tech Result Note					Comment				See Frac notes attachment			
Interval Num	Start Date	Primary Job Type	Zone																														
3	2/17/2016	DRILLING/COMPLETION - ORIGINAL																															
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Interval Num	Start Date	Primary Job Type	Zone																														
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Technical Result		Tech Result Details	Tech Result Note																														
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15,965.2	6,417.4																																

Land, Original Hole, 7/12/2022 11:36:38 AM			Stimulation Intervals			
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	Interval Number	Start Date	Primary Job Type	Zone
72.2	72.2		5	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
625.3	625.3		Technical Result		Tech Result Details	Tech Result Note
3,688.0	3,668.0		Comment			
5,722.4	5,687.3		6	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
6,658.5	6,415.5		Technical Result		Tech Result Details	Tech Result Note
6,787.1	6,445.7		Comment			
7,003.6	6,452.3		See Frac notes attachment			
7,155.5	6,452.7		7	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
7,343.5	6,451.7		Technical Result		Tech Result Details	Tech Result Note
7,495.7	6,450.2		Comment			
7,730.0	6,442.8		See Frac notes attachment			
7,877.3	6,441.4		8	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
8,103.0	6,445.0		Technical Result		Tech Result Details	Tech Result Note
8,209.0	6,444.8		Comment			
8,442.3	6,441.6		See Frac notes attachment			
8,626.0	6,438.8		9	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
8,823.2	6,435.1		Technical Result		Tech Result Details	Tech Result Note
9,007.9	6,432.3		Comment			
9,159.8	6,430.5		See Frac notes attachment			
9,390.1	6,428.1		10	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
9,539.4	6,426.8		Technical Result		Tech Result Details	Tech Result Note
9,763.5	6,425.4		Comment			
9,878.0	6,425.3		See Frac notes attachment			
10,112.2	6,421.9		11	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
10,345.8	6,419.7		Technical Result		Tech Result Details	Tech Result Note
10,501.3	6,420.1		Comment			
10,738.8	6,419.4		See Frac notes attachment			
10,973.8	6,422.6		12	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
11,200.8	6,428.1		Technical Result		Tech Result Details	Tech Result Note
11,439.6	6,429.8		Comment			
11,552.2	6,429.4		See Frac notes attachment			
11,792.0	6,423.3		13	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
12,027.9	6,421.9		Technical Result		Tech Result Details	Tech Result Note
12,267.1	6,419.8		Comment			
12,504.6	6,413.6		See Frac notes attachment			
12,743.1	6,408.0		14	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
12,968.8	6,406.1		Technical Result		Tech Result Details	Tech Result Note
13,205.1	6,407.0		Comment			
13,358.3	6,407.8		See Frac notes attachment			
13,593.8	6,403.0		15	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
13,830.7	6,404.8		Technical Result		Tech Result Details	Tech Result Note
14,069.2	6,409.9		Comment			
14,298.9	6,416.2		See Frac notes attachment			
14,413.4	6,415.6		16	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
14,780.5	6,404.0		Technical Result		Tech Result Details	Tech Result Note
14,891.7	6,401.6		Comment			
15,128.9	6,403.8		See Frac notes attachment			
15,371.1	6,410.8					
15,613.2	6,411.5					
15,804.1	6,414.7					
15,965.2	6,417.4					

Land, Original Hole, 7/12/2022 11:36:39 AM			Stimulation Intervals			
MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)	Interval Num	Start Date	Primary Job Type	Zone
72.2	72.2		17	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
625.3	625.3		Technical Result		Tech Result Details	Tech Result Note
3,688.0	3,668.0		Comment			
5,722.4	5,687.3		See Frac notes attachment			
6,658.5	6,415.5		18	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
6,787.1	6,445.7		Technical Result		Tech Result Details	Tech Result Note
7,003.6	6,452.3		Comment			
7,155.5	6,452.7		See Frac notes attachment			
7,343.5	6,451.7		19	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
7,495.7	6,450.2		Technical Result		Tech Result Details	Tech Result Note
7,730.0	6,442.8		Comment			
7,877.3	6,441.4		See Frac notes attachment			
8,103.0	6,445.0		20	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
8,209.0	6,444.8		Technical Result		Tech Result Details	Tech Result Note
8,442.3	6,441.6		Comment			
8,626.0	6,438.8		See Frac notes attachment			
8,823.2	6,435.1		21	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
9,007.9	6,432.3		Technical Result		Tech Result Details	Tech Result Note
9,159.8	6,430.5		Comment			
9,390.1	6,428.1		See Frac notes attachment			
9,539.4	6,426.8		22	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
9,763.5	6,425.4		Technical Result		Tech Result Details	Tech Result Note
9,878.0	6,425.3		Comment			
10,112.2	6,421.9		See Frac notes attachment			
10,345.8	6,419.7		23	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
10,501.3	6,420.1		Technical Result		Tech Result Details	Tech Result Note
10,738.8	6,419.4		Comment			
10,973.8	6,422.6		See Frac notes attachment			
11,200.8	6,428.1		24	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
11,439.6	6,429.8		Technical Result		Tech Result Details	Tech Result Note
11,552.2	6,429.4		Comment			
11,792.0	6,423.3		See Frac notes attachment			
12,027.9	6,421.9		25	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
12,267.1	6,419.8		Technical Result		Tech Result Details	Tech Result Note
12,504.6	6,413.6		Comment			
12,743.1	6,408.0		See Frac notes attachment			
12,968.8	6,406.1		26	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
13,205.1	6,407.0		Technical Result		Tech Result Details	Tech Result Note
13,358.3	6,407.8		Comment			
13,593.8	6,403.0		See Frac notes attachment			
13,830.7	6,404.8		27	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
14,069.2	6,409.9		Technical Result		Tech Result Details	Tech Result Note
14,298.9	6,416.2		Comment			
14,413.4	6,415.6		See Frac notes attachment			
14,780.5	6,404.0		28	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
14,891.7	6,401.6		Technical Result		Tech Result Details	Tech Result Note
15,128.9	6,403.8		Comment			
15,371.1	6,410.8		See Frac notes attachment			
15,613.2	6,411.5					
15,804.1	6,414.7					
15,965.2	6,417.4					



MD (ftKB)		TVD (ftKB)	Vertical schematic (actual)	
72.2	72.2	625.3	625.3	
3,688.0	3,668.0	5,722.4	5,687.3	
6,658.5	6,415.5	6,658.5	6,415.5	
6,787.1	6,445.7	6,787.1	6,445.7	
7,003.6	6,452.3	7,003.6	6,452.3	SAND FRAC; 7011-7012; 2/17/2016
7,155.5	6,452.7	7,155.5	6,452.7	SAND FRAC; 7252-7253; 2/17/2016
7,343.5	6,451.7	7,343.5	6,451.7	SAND FRAC; 7493-7494; 2/17/2016
7,495.7	6,450.2	7,495.7	6,450.2	SAND FRAC; 7730-7731; 2/17/2016
7,730.0	6,442.8	7,730.0	6,442.8	SAND FRAC; 7967-7968; 2/17/2016
7,877.3	6,441.4	7,877.3	6,441.4	SAND FRAC; 8203-8204; 2/17/2016
8,103.0	6,445.0	8,103.0	6,445.0	SAND FRAC; 8442-8443; 2/17/2016
8,209.0	6,444.8	8,209.0	6,444.8	SAND FRAC; 8676-8677; 2/17/2016
8,442.3	6,441.6	8,442.3	6,441.6	SAND FRAC; 8919-8920; 2/17/2016
8,626.0	6,438.8	8,626.0	6,438.8	SAND FRAC; 9157-9158; 2/17/2016
8,823.2	6,435.1	8,823.2	6,435.1	SAND FRAC; 9390-9391; 2/17/2016
9,007.9	6,432.3	9,007.9	6,432.3	SAND FRAC; 9631-9632; 2/17/2016
9,159.8	6,430.5	9,159.8	6,430.5	SAND FRAC; 9872-9873; 2/17/2016
9,390.1	6,428.1	9,390.1	6,428.1	SAND FRAC; 10112-10113; 2/17/2016
9,539.4	6,426.8	9,539.4	6,426.8	SAND FRAC; 10353-10354; 2/17/2016
9,763.5	6,425.4	9,763.5	6,425.4	SAND FRAC; 10593-10594; 2/17/2016
9,878.0	6,425.3	9,878.0	6,425.3	SAND FRAC; 10831-10832; 2/17/2016
10,112.2	6,421.9	10,112.2	6,421.9	SAND FRAC; 11072-11073; 2/17/2016
10,345.8	6,419.7	10,345.8	6,419.7	SAND FRAC; 11308-11309; 2/17/2016
10,501.3	6,420.1	10,501.3	6,420.1	SAND FRAC; 11546-11547; 2/17/2016
10,738.8	6,419.4	10,738.8	6,419.4	SAND FRAC; 11789-11790; 2/17/2016
10,973.8	6,422.6	10,973.8	6,422.6	SAND FRAC; 12027-12028; 2/17/2016
11,200.8	6,428.1	11,200.8	6,428.1	SAND FRAC; 12266-12267; 2/17/2016
11,439.6	6,429.8	11,439.6	6,429.8	SAND FRAC; 12504-12505; 2/17/2016
11,552.2	6,429.4	11,552.2	6,429.4	SAND FRAC; 12743-12744; 2/17/2016
11,792.0	6,423.3	11,792.0	6,423.3	SAND FRAC; 12976-12977; 2/17/2016
12,027.9	6,421.9	12,027.9	6,421.9	SAND FRAC; 13213-13214; 2/17/2016
12,267.1	6,419.8	12,267.1	6,419.8	SAND FRAC; 13451-13452; 2/17/2016
12,504.6	6,413.6	12,504.6	6,413.6	SAND FRAC; 13689-13690; 2/17/2016
12,743.1	6,408.0	12,743.1	6,408.0	SAND FRAC; 13927-13928; 2/17/2016
12,968.8	6,406.1	12,968.8	6,406.1	SAND FRAC; 14164-14165; 2/17/2016
13,205.1	6,407.0	13,205.1	6,407.0	SAND FRAC; 14407-14408; 2/17/2016
13,358.3	6,407.8	13,358.3	6,407.8	SAND FRAC; 14788-14789; 2/17/2016
13,593.8	6,403.0	13,593.8	6,403.0	SAND FRAC; 14889-14890; 2/17/2016
13,830.7	6,404.8	13,830.7	6,404.8	SAND FRAC; 15128-15129; 2/17/2016
14,069.2	6,409.9	14,069.2	6,409.9	SAND FRAC; 15370-15371; 2/17/2016
14,298.9	6,416.2	14,298.9	6,416.2	SAND FRAC; 15613-15614; 2/17/2016
14,413.4	6,415.6	14,413.4	6,415.6	SAND FRAC; 15902-15903; 2/17/2016
14,780.5	6,404.0	14,780.5	6,404.0	
14,891.7	6,401.6	14,891.7	6,401.6	
15,128.9	6,403.8	15,128.9	6,403.8	
15,371.1	6,410.8	15,371.1	6,410.8	
15,613.2	6,411.5	15,613.2	6,411.5	
15,804.1	6,414.7	15,804.1	6,414.7	
15,965.2	6,417.4	15,965.2	6,417.4	

Stimulation Intervals			
Interval Num	Start Date	Primary Job Type	Zone
29	2/17/2016	DRILLING/COMPLETION - ORIGINAL	
Technical Result		Tech Result Details	Tech Result Note
Comment			
See Frac notes attachment			
Interval Num	Start Date	Primary Job Type	Zone
30	2/17/2016	DRILLING/COMPLETION - ORIGINAL	