

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



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FOR OFFICE USE			
ET	FE	LC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR
Union Pacific Resources CompanyPHONE
817-877-6530ADDRESS
P.O. Box 7 MS 3006 Fort Worth, TX 76101-00072. DRILLING CONTRACTOR
Murfin DrillingPHONE
316-267-3241

3. LOCATION OF WELL (Footages from section lines)

At surface 1400' FNL & 400' FWL

At top prod. interval reported below

At total depth Same

4. ELEVATIONS

KB 5083'

GR 5073'

5. TYPE OF WELL
☒ OIL ☐ GAS ☐ COALBED
☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER6. TYPE OF COMPLETION ☐ COMMINGLED
☒ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION (DATE STARTED _____)

7. FEDERAL/INDIAN OR STATE LEASE NO.

N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

9. WELL NAME AND NUMBER
Colmeno 12-30-#110. FIELD OR WILDCAT
Speaker11. QTR. QTR. SEC. T. R. AND MERIDIAN
SW/NW Sec 30-11S-50WWAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY12. PERMIT NO.
94-1613. API NO.
05-063-624614. SPUD DATE
02-26-9415. DATE TD
REACHED
03-10-9416. DATE COMPL.
☐ D&A
☒ READY TO PROD17. COUNTY
Kit Carson18. STATE
CO.

19. TOTAL DEPTH

MD 6790'

TVD

20. PLUG BACK TOTAL DEPTH

MD 6715'

TVD

21. DEPTH BRIDGE PLUG SET

MD N/A

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DIL/CNL/LDT/GR/CAL; BHC/GR; FMS

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)WAS DST RUN? NO ☐ YES ☒ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOPOF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	Surface	531		230 sxs 65:35 poz + 80 sxs Class A		surface
5 1/2"	15.5#	7 7/8"	531'	6790'	3479'	300 sxs Std. 110 sxs HLC	cmt +	5030'

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"	6648'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Morrow V-7 6423	6588'	6595'	6588' - 6595'	4"	4JSPF	Squeezed
B) Morrow V-7 6423	6586'	6590'	6586' - 6590'	4"	4JSPF	Open
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6588' - 6595'	50 sxs. micro matrix cmt. + 50 sxs Class H neat. cmt. Staged 5 times & squeezed additional 1/4 bbl. Final squeeze 1500# for 10min. Est. total of 3/4 bbls. cmt. information.

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					Squeezed perfs	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
04-05-94	05-13-94	24	→	61	249	27	-	sold	pumping
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
6.5x8.5x2	35#	520#	→	61	249	27	4082	producing	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS): SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.				32. FORMATION (LOG) MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
DST #1:				Ogalala	
Morrow V7	6423'	6607'	15-30-60 min. BHT: 170° F IHP: 3082 IFP: 955-984 ISIP: 1181 FFP: 1023-1141 FSIP: 1190 FHP: 3032 Sampler recoveries: 3150 cc volume 600 cc oil 900 cc water 11.4 cu. ft. gas	Laramie	
				Fox Hills	
				Niobrara	
				Fort Hayes	
				Codell	
				Carlile	
				Greenhorn	
				Graneros Sh.	
				X-Bentonite	
				Dakota SS.	2942'
				Kiowa/Skull Creek	
				Cheyenne SS.	3248'
				Morrison	
				Taloga	
				Day Creek	
				Blaine Salt	3978'
				Cedar Hills/Lyons	
				Stone Corral	4318'
				Wolfcamp	
				Neva	
				Foraker	
				Wabaunsee	
				Shawnee	
				Lansing-Kan. City	5516'
				Marmaton	5894'
				Cherokee	6009'
				Atoka	
				Morrow	6451'
				Morrow Sand	
				Keyes (lime)	
				V7	6549'
				V11	6648'
				Spergen	6744'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

34. CIRCLE ENCLOSED ATTACHMENTS:

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

① MECHANICAL LOGS (1 full set req'd)

③ DST REPORT

6. CORE ANALYSIS

② GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Cami Minzenmayer

SIGNED Cami Minzenmayer TITLE Regulatory Analyst

DATE 06-06-94