

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2022

Submitted Date:

07/11/2022

Document Number:

701103306**FIELD INSPECTION FORM**Loc ID 311770 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 3401 QUEBEC ST SUITE 9105

City: DENVER State: CO Zip: 80207

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------|-------|-------------------------|---------|
| Stepp, Sarah | | wccassistant@gmail.com | |
| Morgan, John | | john.morgan@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|
| 223471 | WELL | SI | 09/01/2019 | DSPW | 081-06837 | ELK SPRINGS UNIT 4 | AC |

General Comment:

Routine UIC inspection.

Location is in a High Priority Habitat Area.

During this inspection the following compliance issues were observed:

- Active injection during inspection. Well injection pressure gauge is damaged and unable to provide injection pressure. Tbg-Casing gauge showing 20 psi. No gauge on braden head.
- Motor and lube oil staining ground under and around injection engine and pump.
- Motor oil buckets and chemical totes with no secondary containment.
- Unused supplies and equipment stored on location.
- Deadmen markers not brightly colored. 1 unmarked and damaged deadman in center of location.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

| Location | | | |
|--|---|--------|------------------|
| Lease Road: | | | |
| Type | Main | | |
| comment: | | | |
| Corrective Action | L | Date: | |
| Overall Good: <input checked="" type="checkbox"/> | | | |
| Signs/Marker: | | | |
| Type | CONTAINERS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Emergency Contact Number: | | | |
| Comment: | 911 | | |
| Corrective Action: | | | Date: _____ |
| Good Housekeeping: | | | |
| Type | OTHER | | |
| Comment: | Motor and lube oil staining ground under and around injection engine and pump. | | |
| Corrective Action: | Comply with Rule 606 | | Date: 07/30/2022 |
| Type | STORAGE OF SUPL | | |
| Comment: | Unused supplies and equipment stored on location. | | |
| Corrective Action: | Comply with Rule 606 | | Date: 07/30/2022 |
| Overall Good: <input type="checkbox"/> | | | |
| Spills: | | | |
| Type | Area | Volume | |
| In Containment: No | | | |
| Comment: _____ | | | |
| <input type="checkbox"/> Multiple Spills and Releases? | | | |
| Equipment: | | | |
| Type: Deadman # & Marked | # 4 | | corrective date |
| Comment: | Deadmen markers not brightly colored. 1 unmarked and damaged deadman in center of location. | | |
| Corrective Action: | Install proper guy line markers per Rule 1003.a | | Date: 07/23/2022 |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Prime Mover | # 1 | | |
| Comment: | Pump and engine for injection. | | |
| Corrective Action: | | | Date: |

Inspected FacilitiesFacility ID: 223471 Type: WELL API Number: 081-06837 Status: SI Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

| | | | |
|------------|---|------------------------------|-----------------------------|
| Inj./Tube: | Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg) | Previous Test Pressure _____ | MPP _____ |
| TC: | Pressure or inches of Hg _____ | Previous Test Pressure _____ | Inj Zone: <u>ENRD</u> |
| Brhd: | Pressure or inches of Hg _____ | Previous Test Pressure _____ | Last MIT: <u>05/05/2018</u> |
| | | | AnnMTReq: _____ |

Comment: Active injection during inspection. Well injection pressure gauge is damaged and unable to provide injection pressure. Tbg-Casing gauge showing 20 psi. No gauge on braden head.

Corrective Action: Install working gauges for injection and braden Date: 07/30/2022

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Last MIT 5/8/2018 DocNum: 401633056

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Compaction | | | | | | |
| | | | | Material Handling And Spill Prevention | Fail | |
| | | Compaction | | | | |
| | | Ditches | | | | |
| Gravel | | | | | | |

Comment: Motor oil buckets and chemical totes with no secondary containment.Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 07/30/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--------------------------------|---|
| 701103311 | Inspection 701103306 photo log | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5800089 |