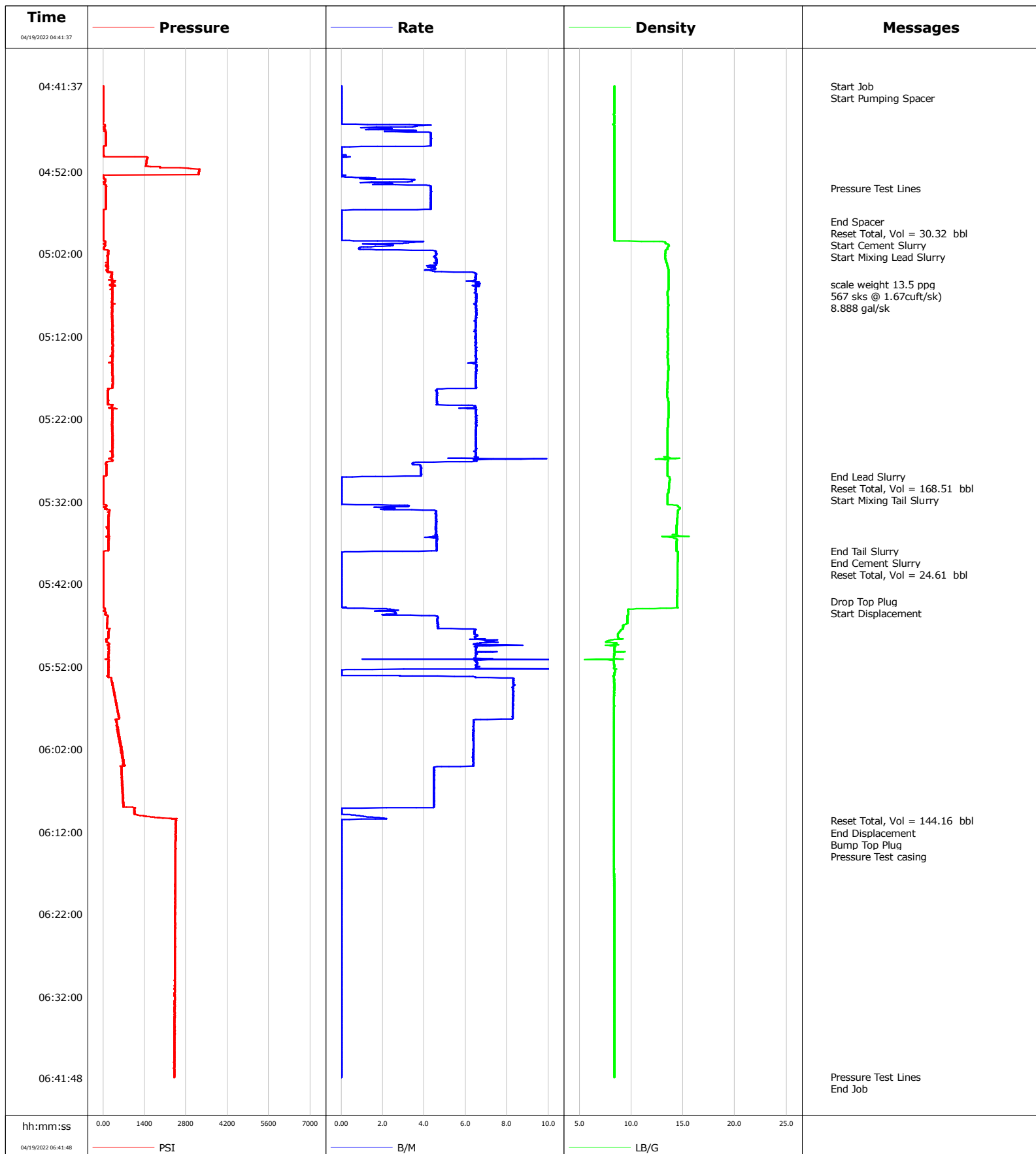


Well GUTTERSEN D-12 755
Field DJ
Engineer NORM HASLAUER
Country United States

Client CHEVRON
SIR No. 57121
Job Type SURFACE
Job Date 04-19-2022



				Customer CHEVRON				Job Number 57121			
Well GUTTERSEN D-12 755			Location (legal)			Schlumberger Location			Job Start Apr/19/2022		
Field DJ		Formation Name/Type		Deviation deg		Bit Size in		Well MD 1950.0 ft		Well TVD 1950.0 ft	
County WELD		State/Province Colorado		BHP psi		BHST 121 degF		BHCT 96 degF		Pore Press. Gradient lb/gal	
Well Master 006475049		API/UWI									
Rig Name HP 517		Drilled For Oil & Gas		Service Via Offshore		Casing/ Liner					
						Depth, ft		Size, in		Weight, lb/ft	
										Grade	
										Thread	
Offshore Zone		Well Class New		Well Type Development		110.0		16.0		36.94	
						1940.0		9.6		36.0	
Drilling Fluid Type		Max. Density lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe					
						T/D		Depth, ft		Size, in	
										Weight, lb/ft	
										Grade	
										Thread	
Service Line Cementing		Job Type SURFACE									
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection Single Cement head		Perforations/Open Hole					
						Top, ft		Bottom, ft		shot/ft	
						ft		ft		No. of Shots	
						ft		ft		Total Interval ft	
						ft		ft		Diameter in	
						Treat Down Casing		Displacement 146.5 bbl		Packer Type	
										Packer Depth ft	
						Tubing Vol. bbl		Casing Vol. 150.8 bbl		Annular Vol. bbl	
										Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>				Casing Tools				Squeeze Job	
Lift Pressure psi						Shoe Type Float				Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>				Shoe Depth 1939.0 ft				Tool Type	
No. Centralizers		Top Plugs 1		Bottom Plugs		Stage Tool Type				Tool Depth ft	
Cement Head Type						Stage Tool Depth ft				Tail Pipe Size in	
Job Scheduled For Apr/19/2022		Arrived on Location Apr/19/2022		Leave Location Apr/19/2022		Collar Type Float				Tail Pipe Depth ft	
						Collar Depth 1895.0 ft				Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message					
04/19/2022	04:41:37	4	0.0	8.37	0.0	Started Acquisition					
04/19/2022	04:42:17	4	0.0	8.37	0.0	Start Pumping Spacer					
04/19/2022	04:43:16	4	0.0	8.37	0.0						
04/19/2022	04:44:55	4	0.0	8.37	0.0						
04/19/2022	04:46:34	61	3.6	8.37	1.0						
04/19/2022	04:48:13	87	4.3	8.36	6.9						
04/19/2022	04:49:52	5	0.0	8.36	10.1						
04/19/2022	04:51:31	1928	0.0	8.36	10.1						
04/19/2022	04:53:10	70	3.4	8.36	11.3						
04/19/2022	04:54:01	98	4.3	8.36	14.0	Pressure Test Lines					
04/19/2022	04:54:49	94	4.3	8.36	17.5						
04/19/2022	04:56:28	94	4.3	8.35	24.6						
04/19/2022	04:58:00	8	0.0	8.35	25.3	End Spacer					
04/19/2022	04:58:07	8	0.0	8.35	25.3						
04/19/2022	04:58:37	8	0.0	8.35	25.3	Reset Total, Vol = 30.32 bbl					
04/19/2022	04:59:46	5	0.0	8.35	0.0						
04/19/2022	05:00:24	26	0.6	8.36	0.0	Start Cement Slurry					
04/19/2022	05:00:25	67	1.8	8.87	0.0	Start Mixing Lead Slurry					
04/19/2022	05:01:25	30	0.9	13.51	2.2						
04/19/2022	05:03:04	100	4.6	13.41	9.3						
04/19/2022	05:04:43	296	6.5	13.60	17.8						

Well GUTTERSEN D-12 755			Field DJ		Job Start Apr/19/2022	Customer CHEVRON	Job Number 57121
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
04/19/2022	05:05:40	296	6.5	13.58	23.9	567 sks @ 1.67cuft/sk)	
04/19/2022	05:06:22	321	6.5	13.58	28.5		
04/19/2022	05:08:01	321	6.5	13.56	39.2		
04/19/2022	05:09:40	311	6.5	13.52	49.9		
04/19/2022	05:11:19	318	6.5	13.51	60.6		
04/19/2022	05:12:58	324	6.5	13.53	71.3		
04/19/2022	05:14:37	314	6.5	13.51	82.0		
04/19/2022	05:16:16	308	6.5	13.55	92.7		
04/19/2022	05:17:55	316	6.5	13.48	103.4		
04/19/2022	05:19:34	170	4.6	13.54	111.8		
04/19/2022	05:21:13	315	6.5	13.59	121.0		
04/19/2022	05:22:52	316	6.5	13.52	131.8		
04/19/2022	05:24:31	317	6.5	13.48	142.5		
04/19/2022	05:26:10	320	6.5	13.48	153.2		
04/19/2022	05:27:49	111	3.8	13.48	162.3		
04/19/2022	05:28:53	105	3.8	13.49	166.4	End Lead Slurry	
04/19/2022	05:28:55	45	3.6	13.49	166.5	Reset Total, Vol = 168.51 bbl	
04/19/2022	05:29:28	2	0.0	13.69	0.2		
04/19/2022	05:29:53	2	0.0	13.65	0.2	Start Mixing Tail Slurry	
04/19/2022	05:31:07	1	0.0	13.49	0.2		
04/19/2022	05:32:46	90	2.5	14.68	1.2		
04/19/2022	05:34:25	181	4.6	14.40	8.2		
04/19/2022	05:36:04	175	4.6	14.40	15.8		
04/19/2022	05:37:43	178	4.6	14.37	23.3		
04/19/2022	05:37:58	170	4.6	14.36	24.5	End Tail Slurry	
04/19/2022	05:37:59	72	4.4	14.36	24.5	End Cement Slurry	
04/19/2022	05:38:00	35	3.7	14.36	24.6	Reset Total, Vol = 24.61 bbl	
04/19/2022	05:39:22	5	0.0	14.47	0.2		
04/19/2022	05:41:01	6	0.0	14.44	0.2		
04/19/2022	05:42:40	7	0.0	14.43	0.2		
04/19/2022	05:44:04	7	0.0	14.42	0.2	Drop Top Plug	
04/19/2022	05:44:06	7	0.0	14.42	0.2	Start Displacement	
04/19/2022	05:44:19	7	0.0	14.42	0.2		
04/19/2022	05:45:58	153	4.6	9.63	3.0		
04/19/2022	05:47:37	190	6.5	8.97	11.1		
04/19/2022	05:49:16	209	6.4	8.38	22.1		
04/19/2022	05:52:34	179	0.0	8.43	42.4		
04/19/2022	05:54:13	312	8.4	8.35	51.1		
04/19/2022	05:55:52	408	8.3	8.35	64.8		
04/19/2022	05:57:31	498	8.3	8.35	78.4		
04/19/2022	05:59:10	481	6.4	8.35	90.6		
04/19/2022	06:00:49	534	6.4	8.35	101.1		
04/19/2022	06:02:28	623	6.4	8.35	111.6		
04/19/2022	06:04:07	604	4.8	8.35	122.1		
04/19/2022	06:05:46	646	4.5	8.35	129.5		
04/19/2022	06:07:25	661	4.5	8.34	136.8		
04/19/2022	06:09:04	1056	4.5	8.34	144.2		
04/19/2022	06:10:37	2458	0.0	8.35	145.2	Reset Total, Vol = 144.16 bbl	
04/19/2022	06:10:38	2463	0.0	8.35	145.2	End Displacement	
04/19/2022	06:10:43	2458	0.0	8.34	145.2	Bump Top Plug	
04/19/2022	06:11:35	2447	0.0	8.35	145.2	Pressure Test casing	
04/19/2022	06:12:22	2444	0.0	8.35	0.0		
04/19/2022	06:14:01	2445	0.0	8.35	0.0		
04/19/2022	06:15:40	2434	0.0	8.35	0.0		

Well			Field		Job Start	Customer		Job Number
GUTTERSEN D-12 755			DJ		Apr/19/2022	CHEVRON		57121
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
04/19/2022	06:18:58	2431	0.0	8.35	0.0			
04/19/2022	06:20:37	2428	0.0	8.35	0.0			
04/19/2022	06:22:16	2427	0.0	8.35	0.0			
04/19/2022	06:23:55	2424	0.0	8.35	0.0			
04/19/2022	06:25:34	2422	0.0	8.35	0.0			
04/19/2022	06:27:13	2423	0.0	8.35	0.0			
04/19/2022	06:28:52	2419	0.0	8.35	0.0			
04/19/2022	06:30:31	2414	0.0	8.35	0.0			
04/19/2022	06:32:10	2416	0.0	8.35	0.0			
04/19/2022	06:33:49	2411	0.0	8.35	0.0			
04/19/2022	06:35:28	2406	0.0	8.35	0.0			
04/19/2022	06:37:07	2406	0.0	8.36	0.0			
04/19/2022	06:38:46	2402	0.0	8.36	0.0			
04/19/2022	06:40:25	2400	0.0	8.36	0.0			
04/19/2022	06:41:41	2401	0.0	8.36	0.0	Pressure Test Lines		

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 5.5	N2	Mud	Maximum Rate 11.8	Total Slurry 192.0	Mud 0.0	Spacer 30.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3254	Final 17	Average 848	Bump Plug to	Breakdown	Type	Volume bbl	Density lb/gal	
Avg. N2 Percent %		Designed Slurry Volume 192.0 bbl		Displacement 144.0 bbl	Mix Water Temp 63 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 25.0 bbl	
						Washed Thru Perfs <input type="checkbox"/>	To ft	
Customer or Authorized Representative JIM TURNER			Schlumberger Supervisor NORM HASLAUER			Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>	
						-	-	