

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2022

Submitted Date:

07/07/2022

Document Number:

702500181

FIELD INSPECTION FORM

 Loc ID 325326 Inspector Name: Klink, Alex On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 96735Name of Operator: WILLIFORD RESOURCES, L.L.C.Address: 6506 S LEWIS AVE STE 102City: TULSA State: OK Zip: 74136**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments5 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|------------------------------|--|
| Stevens, Glenn | (970) 749-0192 | glennstevens@centurylink.net | All SW field inspections |
| Labowskie, Steve | | steve.labowskie@state.co.us | |
| Williford, Hearne | | hwilli@swbell.net | All SW field inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|
| 214567 | WELL | PR | 03/01/2011 | OW | 067-06170 | SPRING HOLLOW MAC 1 | PR |

General Comment:

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

This inspection includes associated tank battery. A Facility ID is in the process of being created for Spring Hollow Mac1,2, and 3 Battery.

Location

Overall Good:

Emergency Contact Number:

Comment: Phone number: 918-712-8828
Emergency contact: 911

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|---|-------|------------|
| Type | TRASH | | |
| Comment: | Trash and debris located around wellsite location. West edge of location (IMG 05), southwest edge of location (IMG 06), east edge of location (IMG 07). Trash at tank battery: trash and unused equipment on east edge of location (IMG 10). Trash inside secondary containment (IMG 09). | | |
| Corrective Action: | Remove trash and debris per rule 606. | Date: | 07/14/2022 |
| Type | OTHER | | |
| Comment: | Lube oil is impacting surface material (IMG 03). | | |
| Corrective Action: | Remove oily residue and impacted material and dispose of in approved manner per rule 906 and 1002.f. | Date: | 07/15/2022 |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unused equipment and trash at wellhead (IMG 04). | | |
| Corrective Action: | Use or remove unused equipment and trash per rule 606. | Date: | 07/14/2022 |
| Type | OTHER | | |
| Comment: | Hammer union at wellhead is releasing gas (VID 1). | | |
| Corrective Action: | Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. | Date: | 07/21/2022 |
| Type | OTHER | | |
| Comment: | Bull plug is releasing oily residue on northern crude oil tank and is impacting surface material (IMG 11). | | |
| Corrective Action: | Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. | Date: | 07/14/2022 |
| | Remove impacted material and dispose of in approved manner per rule 906 and 1002.f. | | |

Overall Good:

| Spills: | | | |
|----------------|------|--------|--|
| Type | Area | Volume | |
| | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

| Equipment: | | | corrective date |
|--------------------------|---------------------------|-------|-----------------|
| Type: Deadman # & Marked | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | Bradenhead is accessible. | | |

| | | | |
|---------------------------|--|-------|--|
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | Electric | | |
| Corrective Action: | | Date: | |
| Type: Flow Line | # 1 | | |
| Comment: | 2" line from wellhead to off location. | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Electric panel | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---------------------------------------|----------|-----------|---------|-----------------------|
| CRUDE OIL | 2 | 300 BBLs | STEEL AST | | 37.128240,-108.092052 |
| Comment: | 2 steel tank crude oil storage tanks. | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | 300 bbl |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | Dirt earth berm secondary containment. | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|--|-------|
| Yes/No | | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

Inspected Facilities

Facility ID: 214567 Type: WELL API Number: 067-06170 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | | | | | |
| | | Compaction | Pass | | | |

Comment: [No observed impact of storm water. Storm water controls seem sufficient at time of report.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|--------|------------|
| Wood mizer, sucker rods, pipe rack, and pipe stored off location associated with landowner. | klinka | 07/06/2022 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 702500183 | VID 1 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797751 |
| 702500184 | photo doc | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797752 |