

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/07/2022

Submitted Date:

07/07/2022

Document Number:

699105666**FIELD INSPECTION FORM**Loc ID 447617 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email   | Comment                         |
|--------------|-------|---|---------------------------------|
| ,            |       | rbucogccinspectionreports@c<br>hevron.onmicrosoft.com | <a href="#">All Inspections</a> |

**General Comment:**

**Location**Overall Good: ☒**Signs/Marker:**

|                    |                      |       |  |
|--------------------|----------------------|-------|--|
| Type               | TANK LABELS/PLACARDS |       |  |
| Comment:           |                      |       |  |
| Corrective Action: |                      | Date: |  |
| Type               | BATTERY              |       |  |
| Comment:           |                      |       |  |
| Corrective Action: |                      | Date: |  |

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

|      |      |        |  |  |
|------|------|--------|--|--|
| Type | Area | Volume |  |  |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

|                                   |      |       |                 |
|-----------------------------------|------|-------|-----------------|
| Type: Gas Meter Run               | # 2  |       | corrective date |
| Comment:                          |      |       |                 |
| Corrective Action:                |      | Date: |                 |
| Type: Horizontal Heated Separator | # 7  |       |                 |
| Comment:                          |      |       |                 |
| Corrective Action:                |      | Date: |                 |
| Type: Pig Station                 | # 1  |       |                 |
| Comment:                          |      |       |                 |
| Corrective Action:                |      | Date: |                 |
| Type: Bird Protectors             | # 12 |       |                 |
| Comment:                          |      |       |                 |
| Corrective Action:                |      | Date: |                 |
| Type: Vertical Separator          | # 3  |       |                 |
| Comment: Sand Cans                |      |       |                 |
| Corrective Action:                |      | Date: |                 |
| Type: Emission Control Device     | # 5  |       |                 |
| Comment:                          |      |       |                 |
| Corrective Action:                |      | Date: |                 |
| Type: VRT                         | # 1  |       |                 |
| Comment:                          |      |       |                 |

|                    |   |       |                  |
|--------------------|---|-------|------------------|
| Corrective Action: |   | Date: |                  |
| Type: Other        | #   |       |                  |
| Comment:           | Multiple risers are not LO/TO. See attached photos.   |       |                  |
| Corrective Action: | Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b |       | Date: 07/15/2022 |

**Tanks and Berms:**

|                    |                  |          |           |         |        |
|--------------------|------------------|----------|-----------|---------|--------|
| Contents           | #                | Capacity | Type      | Tank ID | SE GPS |
| CRUDE OIL          | 1                | 300 BBLS | STEEL AST |         | ,      |
| Comment:           | Maintenance Tank |          |           |         |        |
| Corrective Action: |                  |          |           |         | Date:  |

Paint

|                  |          |  |
|------------------|----------|--|
| Condition        | Adequate |  |
| Other (Content)  |          |  |
| Other (Capacity) |          |  |
| Other (Type)     |          |  |

Berms

|                    |                    |                     |                     |             |
|--------------------|--------------------|---------------------|---------------------|-------------|
| Type               | Capacity           | Permeability (Wall) | Permeability (Base) | Maintenance |
|                    |                    |                     |                     |             |
| Comment:           | Shares containment |                     |                     |             |
| Corrective Action: |                    |                     |                     | Date:       |

|                    |   |          |                |         |        |
|--------------------|---|----------|----------------|---------|--------|
| Contents           | # | Capacity | Type           | Tank ID | SE GPS |
| PRODUCED WATER     | 3 | 300 BBLS | FIBERGLASS AST |         | ,      |
| Comment:           |   |          |                |         |        |
| Corrective Action: |   |          |                |         | Date:  |

Paint

|                  |  |  |
|------------------|--|--|
| Condition        |  |  |
| Other (Content)  |  |  |
| Other (Capacity) |  |  |
| Other (Type)     |  |  |

Berms

|                    |                    |                     |                     |             |
|--------------------|--------------------|---------------------|---------------------|-------------|
| Type               | Capacity           | Permeability (Wall) | Permeability (Base) | Maintenance |
|                    |                    |                     |                     |             |
| Comment:           | Shares containment |                     |                     |             |
| Corrective Action: |                    |                     |                     | Date:       |

|                    |   |          |             |         |        |
|--------------------|---|----------|-------------|---------|--------|
| Contents           | # | Capacity | Type        | Tank ID | SE GPS |
| PRODUCED WATER     | 4 | OTHER    | BV CONCRETE |         | ,      |
| Comment:           |   |          |             |         |        |
| Corrective Action: |   |          |             |         | Date:  |

Paint

|                  |         |
|------------------|---------|
| Condition        |         |
| Other (Content)  |         |
| Other (Capacity) | 60 BBLs |
| Other (Type)     |         |

**Berms**

|                    |                    |                     |                     |             |
|--------------------|--------------------|---------------------|---------------------|-------------|
| Type               | Capacity           | Permeability (Wall) | Permeability (Base) | Maintenance |
|                    |                    |                     |                     |             |
| Comment:           | Shares containment |                     |                     |             |
| Corrective Action: |                    |                     |                     | Date:       |

|                    |   |          |           |         |                       |
|--------------------|---|----------|-----------|---------|-----------------------|
| Contents           | # | Capacity | Type      | Tank ID | SE GPS                |
| CRUDE OIL          | 9 | 300 BBLs | STEEL AST |         | 40.247700,-104.555300 |
| Comment:           |   |          |           |         |                       |
| Corrective Action: |   |          |           |         | Date:                 |

**Paint**

|                  |          |
|------------------|----------|
| Condition        | Adequate |
| Other (Content)  |          |
| Other (Capacity) |          |
| Other (Type)     |          |

**Berms**

|                    |          |                     |                     |             |
|--------------------|----------|---------------------|---------------------|-------------|
| Type               | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Metal              | Adequate | Walls Sufficient    | Base Sufficient     | Adequate    |
| Comment:           |          |                     |                     |             |
| Corrective Action: |          |                     |                     | Date:       |

**Venting:**

|                    |       |
|--------------------|-------|
| Yes/No             | NO    |
| Comment:           |       |
| Corrective Action: | Date: |

**Flaring:**

|                    |       |
|--------------------|-------|
| Type               |       |
| Comment:           |       |
| Corrective Action: | Date: |

**COGCC Comments**

| Comment   | User   | Date       |
|---|--------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On Wednesday 7/6/22 at approximately 930hrs, I, Inspector Adam Burns, Conducted an on-site inspection at Gittlein D04-24, Marie D4-72 TB of Chevron, at Facility ID: 447618 in Weld County, Colorado.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Multiple risers are not LO/TO. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.bWith a corrective action date of 7/15/22</p> <p>See attached photos.</p> <p>Submit pictures on FIRR.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p> | burnsa | 07/07/2022 |

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description       | URL   |
|--------------|-------------------|---|
| 699105667    | Inspection Photos | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5796997">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5796997</a> |