

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/29/2022

Submitted Date:

06/29/2022

Document Number:

699804655

FIELD INSPECTION FORM

Loc ID: 420224 Inspector Name: De Paolo, Corey On-Site Inspection: ☐ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

35 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
420439	WELL	PR	12/08/2011	GW	045-20150	T & T and Assoc. LTD PA 342-7	PR
420445	WELL	PR	10/31/2011	GW	045-20152	T & T and Assoc. LTD PA 541-7	PR
420446	WELL	PR	12/08/2011	GW	045-20153	T & T and Assoc. LTD PA 441-7	PR
420450	WELL	PR	03/01/2012	GW	045-20154	T & T and Assoc. LTD PA 432-7	PR
420452	WELL	PR	12/08/2011	GW	045-20155	T & T and Assoc. LTD PA 542-7	PR
420454	WELL	PR	10/07/2011	GW	045-20156	T & T and Assoc. LTD PA 42-7	PR
420455	WELL	PR	12/08/2011	GW	045-20157	T & T and Assoc. LTD PA 341-7	PR
420456	WELL	PR	03/01/2012	GW	045-20158	T & T and Assoc. LTD PA 332-7	PR
420457	WELL	PR	12/08/2011	GW	045-20159	T & T and Assoc. LTD PA 442-7	PR
420458	WELL	PR	03/01/2012	GW	045-20160	T & T and Assoc. LTD PA 41-7	PR
420459	WELL	PR	10/31/2011	GW	045-20161	T & T and Assoc. LTD PA 32-7	PR
420460	WELL	PR	03/01/2012	GW	045-20162	T & T and Assoc. LTD PA 512-7	PR
420462	WELL	PR	03/01/2012	GW	045-20163	T & T and Assoc. LTD PA 532-7	PR
420464	WELL	PR	01/24/2012	GW	045-20164	T & T and Assoc. LTD PA 422-7	PR

420465	WELL	PR	10/22/2011	GW	045-20165	T & T and Assoc. LTD PA 522-7	PR
--------	------	----	------------	----	-----------	----------------------------------	----

General Comment:

COGCC Inspection Report Summary

On Tuesday 6/28/22 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC T & T Assoc. LTD /PA 21-7, Location #420224 in Garfield County Colorado.

While there, I observed construction beginning next to location. Top soil has been removed for approximately 150 yards by 270 yards to the west of location. New soil disturbance comes to the edge of the working surface of location. Additionally top soils have been removed and or disturbed to the edge of TEP's pipeline right of way. Silt fence and some pea gravel have been installed at the entrance to the access road by the construction company. No additional BMP's have been implemented to control run on or run off of location.

During this inspection the following compliance issues were observed:

- 1) Undesirable plant species in tank containment with a corrective action date of 7/5/22.
- 2) Multiple places with stored supply and unused equipment with a corrective action date of 7/28/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location. Rill erosion occurring on cut slope. Sediment migrating in to ditch with a corrective action date of 7/14/22.

- Location is located in a high priority habitat area. The location is approximately 150 yards from the Colorado River.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Multiple places with stored supply and unused equipment.		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.	Date:	07/28/2022
Type	WEEDS		
Comment:	Undesirable plant species in tank containment		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	07/05/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 15		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 15		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 15		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 15		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Separate containment						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type	Ignitor/Combustor					
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	420439	Type:	WELL	API Number:	045-20150	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420445	Type:	WELL	API Number:	045-20152	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420446	Type:	WELL	API Number:	045-20153	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420450	Type:	WELL	API Number:	045-20154	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420452	Type:	WELL	API Number:	045-20155	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420454	Type:	WELL	API Number:	045-20156	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420455	Type:	WELL	API Number:	045-20157	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420456	Type:	WELL	API Number:	045-20158	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

Facility ID:	420457	Type:	WELL	API Number:	045-20159	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420458	Type:	WELL	API Number:	045-20160	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420459	Type:	WELL	API Number:	045-20161	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420460	Type:	WELL	API Number:	045-20162	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420462	Type:	WELL	API Number:	045-20163	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420464	Type:	WELL	API Number:	045-20164	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	420465	Type:	WELL	API Number:	045-20165	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Rill erosion occurring on cut slope
Other	Fail					Insufficient tracking BMP at entrance to location
Compaction	Fail					Location lacks stabilization
		Compaction				
Gravel						
		Gravel				
		Berms				
Ditches	Fail					Sediment migrating into ditch.
		Sediment Traps				
		Check Dams				
Berms						
Sediment Traps						
		Ditches				

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. Rill erosion occurring on cut slope. Sediment migrating in to ditch.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations in a manner that minimizes erosion, transport of sediment off site and site degradation.

Date: 07/14/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Housekeeping and Storm water for corrective actions.	depaoloc	06/29/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403093535	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5792843
699804656	Photos for Insp. #699804655	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5792839