

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. 10957	
1 a. TYPE OF WORK DRILL () DEEPEN () RE-ENTER (X)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
b. TYPE OF WELL OIL WELL () GAS WELL (X) OTHER () SINGLE ZONE (X) MULTIPLE ZONE ()				7. FARM OR LEASE NAME Harker 12-35	
2. OPERATOR: UNION PACIFIC RESOURCES COMPANY ADDRESS: PO BOX 7 MS 3006 CITY: FORT WORTH STATE: TEXAS ZIP: 76101-0007			3. TELEPHONE (817) 877-6530	9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2060' FNL & 1320' FWL At proposed Prod. zone: Same				10. FIELD AND POOL OR WILDCAT Harker Ranch	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG., PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) NA				12. COUNTY Cheyenne	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1320' (Also to nearest drlg. line, if any)		15. NO. ACRES IN LEASE* 640	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320 ^{3/2} *Cause 477; Order 477-3		
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING OR COMPLETED OR APPLIED FOR, ON THIS LEASE. FT. 1301'		18. PROPOSED DEPTH 5380'	19. OBJECTIVE FORMATION Morrow V-3		
20. ELEVATIONS (Show whether GR or KB) 4082' GR		21. DRILLING CONTRACTOR PHONE NO.	22. APPROXIMATE DATE WORK WILL START Upon Approval		
23. Existing CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WT. PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	23#	656.86'	315 sxs. 65:35 ; Class A	
7-7/8"	5-1/2"	15.5#	5380'	250 sxs. 50:50 poz ; Class A	

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? () YES (X) NO
If NOT, surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. 91100
DRLR. NO.
FIELD NO. 33557
LEASE NO.
FORM CD: MRRW

SURFACE BOND ON FILE
*DESCRIBE LEASE BY QTR.QTR. SEC., TWNSHP., RNG.
Lease = 640 acres = UPRC Section = All Section 35
*Note: Cause 477; Order 477-3

PLEASE CONSIDER ALL SUBMITTALS PERTAINING TO THIS WELL "COMPANY CONFIDENTIAL"
If additional information is needed, please contact the undersigned at (817) 877-6530

SIGNED: Cami Cho *Cami Cho* TITLE: REGULATORY ANALYST DATE: 05-07-96

PERMIT NO. _____ APPROVAL DATE: **MAY 20 1996** EXPIRATION DATE: **MAY 19 1997**

APPROVED BY: *B. Brullen* TITLE: Director DATE: **5/20/96**
Oil & Gas Conserv. Comm.

Bradenhead test required before attempting re completion. Please use COGCC Form 17 to document test. 24 hour test notice required. Please contact Bob Van Sickle @ 719-336-2843

A.P.I. NUMBER
05-017-7127-1

NOT APPROVED FOR MULTIPLE ZONE.
APPLY UNDER RULE 320 + submit Sundry
stating interests common or allocation agreement