

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2022

Submitted Date:

06/29/2022

Document Number:

690900204

FIELD INSPECTION FORMLoc ID 312756 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10386

Name of Operator: POC-I LLC

Address: P.O. BOX 51208

City: CASPER State: WY Zip: 82605

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rogers, Tom		trogers@prellc.com	
Choury, Mark		mchoury@prellc.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
Podio, Rebecca		rpodio@gmail.com	
Choury, Mark		chourydenver@aol.com	
Neidel, Kris		kris.neidel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116587	PIT	AC			-	ILES GATHERIN FACILITIES	EI
116589	PIT	AC			-	ILES DOME SUNDANCE TANK BAT 2/PIT	EI
480890	TANK BATTERY	AC	10/07/2021		-	Iles Dome Tank Battery	EI

General Comment:

On June 22, 2022, COGCC Environmental Supervisor (Alex Fischer) conducted an environmental field inspection of POC I, LLC (POC Operator #10386) Isle Dome Discharge Point Spill /Release ID: 482343.

This Spill/Release was initially reported to the CDPHE by Marathon Petroleum on June 15, 2022. The CDPHE notified COGCC of the Spill on June 16, 2022.

Inspected Facilities								
Facility ID:	116587	Type:	PIT	API Number: -	Status:	AC	Insp. Status:	EI
Facility ID:	116589	Type:	PIT	API Number: -	Status:	AC	Insp. Status:	EI
Facility ID:	480890	Type:	TANK	API Number: -	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: See Spill/Release ID 482343 for additional information. On 6/22/2022 COGCC Staff observed Marathon's response crews installing absorbent booms and pads in an area at the outfall of a culvert beneath the access road. Mr. Terry Berman (POC Pumper) arrived in addition to a vac truck. Attempts were made to vac up oil on the water surface using liquid Dawn detergent to aid in removal of oil in the vegetation.

Corrective Action: Comply with Rules 912.a. and 913 with a focus on 913.b.(5).

Date: 07/29/2022

Reportable: YES

GPS: Lat 40.312523

Long -107.691525

Proximity to Surface Water: 0

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Spill/Remediation:

Comment: Oily matted vegetation, soil, and oil algae mats from the discharge of Pit Facility #116587, along the flowing drainage approximately 2,100 feet +/- (app. 0.4 mile). Approximately seven (7) oil absorbent booms were placed in the drainage by Marathon personnel and the operator's field personnel.

Corrective Action: Submit an Initial Site Investigation/Remediation Workplan (form 27) detailing how the operator will cleanup oily matted vegetation, soil, and oil algae mats from the discharge of Pit Facility #116587, along the flowing drainage approximately 2,100 feet +/- (app. 0.4 mile).

Date: 07/08/2022

It is suggested that the operator secure the services of an environmental remediation consulting company to assist in the cleanup and remediation of impacted materials and media.

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
On June 22, 2022 at approximately 09:00 COGCC Environmental Supervisor, Alex Fischer arrived on location near the POC I, LLCs fluid management facility. Ms. Kelly Robinson (Marathon Petroleum) Timothy Fisher (Antea Group environmental consultant for Marathon) has crews placing oil absorbent booms and pads in an area below the outfall of a culvert beneath an access road. Mr. Terry Berman arrived shortly afterwards stating that a vac truck will be used to aid in removing the oil accumulation.	fischera	06/28/2022
Mr. Fischer walked the drainage from the point of the culvert to the discharge outfall of POC Pit Facility ID: 116587. Oil accumulation along the length of the drainage was observed on the drainage banks and vegetation and hydrocarbon odors were noted. A total of seven (7) oil absorbent booms were observed to have been placed in the drainage by Marathon and Mr. Berman.		
Mr. Berman said that the discharge from the Pit Facility was approximately 1 Million gallons per day and was increased in mid April 2022 from about 500,000 gallons per day. See Photo Log.		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403093160	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5792410
690900205	POC Spill ID 482343 Spill Path	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5792399
690900206	POC Spill 482343 20220622 Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5792400