

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/27/2022

Submitted Date:

06/27/2022

Document Number:

699804639

FIELD INSPECTION FORM

Loc ID 335255 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 25 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271714	WELL	PR	09/20/2004	GW	045-09938	FEDERAL PA 332-29	PR
271715	WELL	PR	10/04/2004	GW	045-09937	FEDERAL PA 32-29	PR
271716	WELL	PR	09/20/2004	GW	045-09936	FEDERAL PA 31-29	PR
271765	WELL	PR	09/20/2004	GW	045-09949	FEDERAL PA 331-29	PR
416914	WELL	PR	12/08/2011	GW	045-19394	Federal PA 422-29	PR
416915	WELL	PR	12/08/2011	GW	045-19395	Federal PA 522-29	PR
416917	WELL	PR	12/08/2011	GW	045-19396	Federal PA 322-29	PR
416918	WELL	PR	12/08/2011	GW	045-19397	Federal PA 22-29	PR
416925	WELL	PR	09/03/2011	GW	045-19398	Federal PA 21-29	PR
416927	WELL	PR	12/08/2011	GW	045-19399	Federal PA 321-29	PR

General Comment:

COGCC Inspection Report Summary

On Friday 6/24/22 at approximately 12:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC Federal /DOE 2-W-29, Location #335255 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Undesirable plant species in tank containment with a corrective action date of 7/4/22.
- 2) Unused equipment with a corrective action date of 7/27/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead signs weathered but are still legible		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Unused equipment.		
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.		Date: <u>07/27/2022</u>
Type	DEBRIS		
Comment:	Undesirable plant species in tank containment.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		Date: <u>07/04/2022</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 10		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Injection well		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
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Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	271714	Type:	WELL	API Number:	045-09938	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	271715	Type:	WELL	API Number:	045-09937	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	271716	Type:	WELL	API Number:	045-09936	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	271765	Type:	WELL	API Number:	045-09949	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	416914	Type:	WELL	API Number:	045-19394	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	416915	Type:	WELL	API Number:	045-19395	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	416917	Type:	WELL	API Number:	045-19396	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	416918	Type:	WELL	API Number:	045-19397	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID: 416925 Type: WELL API Number: 045-19398 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Facility ID: 416927 Type: WELL API Number: 045-19399 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Berms				
		Gravel				
Gravel						
Ditches						
Berms						
		Ditches				
Sediment Traps						
		Sediment Traps				
		Check Dams				
Compaction						

Comment: Location appears to have some gravel throughout the location with light compaction. Places with light to no gravel are present on location. Light gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Housekeeping for corrective actions.	depaoloc	06/27/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403090757	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5790180
699804640	Photos for Insp. #699804639	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5790175