

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/01/2022

Submitted Date:

07/01/2022

Document Number:

693701007**FIELD INSPECTION FORM**Loc ID 333083 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 1036 COUNTRY CLUB ESTATES DRCity: CASTLE ROCK State: CO Zip: 80108**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**2 Number of Comments1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Mary Griggs		griggs.mary@comcast.net	
Cam Gracey		graceyservices@msn.com	
Deranleau, Greg		greg.deranleau@state.co.us	
Ward Giltner		wgiltner@yahoo.com	
Axelson, John		john.axelson@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
482132	SPILL OR RELEASE	AC	05/10/2022		-	West produced water tank	EI

**General Comment:**



**Environmental****Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil				
Comment	Operator has removed oily soil stockpile			
Corrective Action				Date:

**Spill/Remediation:**

Comment:	<p>COGCC followup inspection of Spill ID 482132. Operator has abandoned monitoring wells required by previous inspection. Form 19 Supplemental Spill Report Document #403075777 submitted by Operator on 6/27/2022 was returned to draft status by COGCC Staff on 7/1/2022 for the following deficiencies.</p> <ol style="list-style-type: none"> <li>1. Samples SS-2, SS-3, SS-4, and SS-5 do not include Table 915-1 PAHs. Operator must analyze all samples for PAHs.</li> <li>2. Detection limits for metals exceeds Table 915-1 Standards. Operator must analyze soil samples for Table 915-1 metals with methodology that achieves reporting limits of Table 915-1.</li> <li>3. Verify the laboratory is accredited pursuant to Rule 915.e. No documentation is provided on the laboratory reports and laboratory cannot be found on NELAC or A2LA.</li> <li>4. Include quantity of material removed in Corrective Actions report</li> <li>5. TPH and SAR exceed Table 915-1 in SS-1. Additional remediation is required to achieve Table 915-1 Cleanup Concentrations.</li> <li>6. Include soil sample location map</li> </ol>		
Corrective Action:	<p>Operator shall correct the deficiencies above and resubmit the Form 19 Supplemental Report. If remediation and documentation cannot be achieved within 90 days of the release (by 8/7/2022) Operator shall submit a Form 27 prior to 8/7/2022 with a detailed site investigation and remediation workplan with detailed schedule.</p>		
			Date: 08/07/2022

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_