



June 21, 2022

Colorado Oil & Gas Conservation Commission  
ATTN: Environmental Manager Greg Deranleau  
Via email: [greg.deranleau@state.co.us](mailto:greg.deranleau@state.co.us)  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

RE: Kinder Morgan CO2 Company, L.P.  
Rule 523.e. Voluntary Self Disclosure – Twenty-Second Report

Dear Mr. Deranleau:

Kinder Morgan CO2 Company, LLC ("Kinder Morgan") (Operator No. 46685) hereby provides the Colorado Oil and Gas Conservation Commission ("COGCC" or "Commission") with this twenty-second status report to its Rule 523.e. voluntary self-disclosure made on February 17, 2016. This twenty-second status report follows twenty-one prior status reports from June 2016 to December 2021 and summarizes the final closure status of certain drilling pits located in Montezuma and Dolores Counties, Colorado. Kinder Morgan currently submits reports semi-annually, as previously agreed to by the COGCC. The attached table labeled "Exhibit A – June 2022 Status Table" provides a summary of the status of the subject pits as of this twenty-second status report.

As previously reported, all but two sites have been closed. Since our last status report, Kinder Morgan has continued to work on the remediation of the remaining two pit locations, GP-13 and GP-16. Kinder Morgan performed subsurface chemical oxidation injection at these two sites in May 2021 and soil sampling conducted in November 2021 showed TPH concentrations exceeded Table 915-1 in one soil boring for each location. Kinder Morgan conducted follow up soil sampling in May 2022 which shows that the concentration of total petroleum hydrocarbons (TPH) is decreasing. At the GP-13 location, TPH decreased from 3,100 mg/kg in November 2021 to 610 mg/kg in May 2022. At the GP-16 location, TPH decreased from 1,360 mg/kg in November 2021 to 769 mg/kg in May 2022. The laboratory analytical report for the May 2022 soil sampling events has been submitted to the COGCC via Form 27A for each drilling pit site.

Kinder Morgan proposes to conduct another round of soil sample collection in the fourth quarter of 2022 at the GP-13 and GP-16 locations in order to monitor remediation progress. See attached Exhibit A, rows 15 and 21 for additional details.

Kinder Morgan also completed semi-annual groundwater sampling for the six (6) monitoring wells at the DC-5 location in April 2022. The updated groundwater sampling results for the six

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(6) monitoring wells at the DC-5 location are attached as Exhibit B. The groundwater elevations at these locations are summarized on the attached Exhibit C.

Kinder Morgan will continue to work with you and COGCC Staff to bring the two remaining sites (GP-13 and GP-16) to final closure. We would like to reiterate our appreciation for your time and efforts on this matter. Kinder Morgan will submit its next report on or before December 31, 2022. If at any time you or the COGCC Staff has questions or would like additional detail on any item, you may reach me at 713-369-8087 or [casey\\_zweig@kindermorgan.com](mailto:casey_zweig@kindermorgan.com).

Sincerely,

A handwritten signature in blue ink, appearing to read 'S. Casey Zweig', is centered below the 'Sincerely,' text.

Stephen Casey Zweig  
Director of Operations and Engineering

*Enclosures*

Cc (via email): Director Julie Murphy, COGCC  
Jessica Toll, KM  
Barry Swift, KM  
Jamie Jost, Jost Energy Law, P.C.  
Alex Fischer, COGCC

**EXHIBIT A**  
**JUNE 2022 STATUS TABLE**

Well Information					Spud Dates		Pit Information			Landowner Information	Water Wells	Sampling						
Well Name	Surface/ Mineral	API #	Facility ID No.	APD Approved	Spud Date	Re-entry Spud Date	Pit Permit	Pit Permit Date	Physical Pit Closure	Land Use	Water Well Within 1/2 Mile of the Wellhead	Soil Sampling Complete	Evidence of Pit Liner	Groundwater Sampling Complete	Groundwater Encountered	Pit Status	Path to Closure	
Locations Closed Pre-2009 with Landowner Approval																		
YA-4	Fee/Fee	05-083-06586	257924	8/16/00	4/30/2001	9/7/09	Yes - 257924	8/25/00	2002	crop land	No	Yes	Yes	Yes	No	Liner observed in 1 soil boring; shallow soil EC Table 910-1 standard exceeded in 3 soil borings, remediation (natural attenuation) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
HB-5	Fee/Fee	05-083-06596	264308	8/15/02	8/3/2002		Yes - 264308	7/30/02	2003	CRP	No	Yes	Yes	Yes	No	Liner observed in 1 soil boring; shallow soil EC Table 910-1 standard exceeded in 1 soil boring, remediation (natural attenuation) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
YE6	Fee/Fee	05-083-06594	263405	4/17/02	6/16/2002	9/14/2009	Yes - 263405	4/26/02	2003	non-crop land	No	Yes	Yes	Yes	No	Liner observed in 3 soil borings; TPH Table 910-1 standard exceeded in 1 soil boring, remediation (natural attenuation) completed; shallow soil EC Table 910-1 standard exceeded in 4 soil borings, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
YF3	Fee/Fed	05-083-06593		4/9/02	5/22/2002		Yes		2003	crop land	No	Yes	Yes	Yes	No	Liner observed in 2 soil borings; shallow soil pH, SAR & EC Table 910-1 standards exceeded in 3 soil borings, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
MC8	Fee/Fee	05-083-06625	279715	9/2/05	12/3/2005		Yes - 279715	9/1/05	2006	non-crop land	No	Yes	Yes	Yes	No	Liner observed in 3 soil borings; shallow soil SAR & EC Table 910-1 standards exceeded in 2 soil borings, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
YA-5	Fee/Fee	05-083-06623	278718	7/12/05	8/22/2005		Yes - 278718	7/8/05	2006	crop land	No	Yes	Yes	Yes	No	Liner observed in 2 soil borings; shallow soil EC Table 910-1 standard exceeded in 2 soil borings, remediation (natural attenuation) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
DC2	Fee/Fee	05-033-06135		8/28/07	8/30/2007	7/21/2013	No	-	2008	rangeland	No	Yes	Yes	Yes	No	Liner observed in 2 soil borings; TPH Table 910-1 standard exceeded in 1 soil boring, remediation (natural attenuation) completed; shallow soil pH & EC Table 910-1 standards exceeded in 2 soil borings, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	
DC8	Fee/Fed	05-033-06132		7/30/07	8/30/2007		No	-	2008	crop land	Yes	Yes	Yes	Yes	No	Liner observed in 3 soil borings; TPH Table 910-1 standard exceeded in 1 soil boring, remediation (natural attenuation) completed; shallow soil EC standard exceeded in 1 soil boring, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.	

# EXHIBIT A

## JUNE 2022 STATUS TABLE

Well Information					Spud Dates		Pit Information			Landowner Information	Water Wells	Sampling					
Well Name	Surface/Mineral	API #	Facility ID No.	APD Approved	Spud Date	Re-entry Spud Date	Pit Permit	Pit Permit Date	Physical Pit Closure	Land Use	Water Well Within 1/2 Mile of the Wellhead	Soil Sampling Complete	Evidence of Pit Liner	Groundwater Sampling Complete	Groundwater Encountered	Pit Status	Path to Closure
GP11	Fee/Fee	05-083-06635		11/2/07	1/28/2008		No	-	2008	crop land	No	Yes	Yes	Yes	No	Liner observed in 4 soil borings; shallow soil SAR & EC Table 910-1 standards exceeded in 5 soil borings, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.
GP13	Fee/Fee	05-083-06645		3/27/08	5/19/2008		No	-	2008	crop land	Yes	Yes	Yes	Yes	Yes	Liner observed in 1 soil boring; TPH Table 910-1 standard exceeded in 2 soil borings, Phase 1 remediation (oxidant injection) completed November 2017, soil samples collected August 2020 showed TPH concentration exceeded Table 910-1 standard in 1 soil boring, Phase 2 remediation (oxidant injection) completed May 2021, soil sampling conducted in November 2021 showed TPH concentration exceeded Table 915-1 in 1 soil boring, follow-up soil sampling scheduled for May 2022; Shallow soil SAR & EC Table 910-1 standards exceeded in 5 soil borings, remediation (soil amendment) completed November 2017, soil samples collected August 2020 showed remediation successful (no Table 910-1 exceedances); landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Will be closed by the COGCC upon submission of written landowner permission to leave pit liner in place and completion of remediation to the current Table 915-1 standards  The most recent soil sampling conducted at the treatment location to monitor remediation progress show that the concentration of total petroleum hydrocarbons (TPH) is decreasing with time (3,100 mg/kg in November 2021 and 610 mg/kg in May 2022). KM plans to conduct another round of soil sample collection in the fourth quarter of 2022 and will report remediation progress in the December 2022 semi-annual report.
GP9	Fee/Fee	05-083-06633		10/12/07	11/10/2007		No	-	2008	KM property	No	Yes	Yes	Yes	No	Liner observed in 1 soil boring; TPH Table 910-1 standard exceeded in 2 soil borings, remediation (natural attenuation) completed; shallow soil EC Table 910-1 standard exceeded in 2 soil borings, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	No variance to Rule 905 required. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards and written landowner permission to leave pit liner in place submitted to COGCC via Form 27, closure requested and approved.
Locations Close Post-2009 - Pending Final Closure																	
GP12	Fee/Fee	05-083-06634		11/2/07	12/19/2007		No	-	2009	pasture	Yes	Yes	Yes	Yes	Yes	Liner observed in 2 soil borings; shallow soil EC Table 910-1 standard exceeded in 2 soil borings, remediation (natural attenuation) completed; landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards submitted to COGCC via Form 27, closure requested and approved.
GP14	Fee/Fee	05-083-06642		3/27/08	9/20/2008		No		2009	piñon juniper	No	Yes	Yes	Yes	No	Liner observed in 4 soil borings; TPH Table 910-1 standard exceeded in 4 soil borings, remediation (oxidant injection) completed; shallow soil EC Table 910-1 standard exceeded in 1 soil boring, remediation (natural attenuation) completed; landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards submitted to COGCC via Form 27, closure requested and approved.
GP15	Fee/Fee	05-083-06641		2/14/08	8/6/2008		No		2009	crop land	No	Yes	Yes	Yes	No	Liner observed in 1 soil boring, small pieces observed on ground surface; landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Site has been closed by COGCC.

# EXHIBIT A

## JUNE 2022 STATUS TABLE

Well Information					Spud Dates		Pit Information			Landowner Information	Water Wells	Sampling					
Well Name	Surface/ Mineral	API #	Facility ID No.	APD Approved	Spud Date	Re-entry Spud Date	Pit Permit	Pit Permit Date	Physical Pit Closure	Land Use	Water Well Within 1/2 Mile of the Wellhead	Soil Sampling Complete	Evidence of Pit Liner	Groundwater Sampling Complete	Groundwater Encountered	Pit Status	Path to Closure
GP16	Fee/Fee	05-083-06649		4/9/08	7/1/2008	4/28/2014	No		2009	crop land	Yes	Yes	Yes	Yes	No	Liner observed in 2 soil borings; TPH Table 910-1 standard exceeded in 1 soil boring, Phase 1 remediation (natural attenuation) completed, soil samples collected August 2020 showed TPH concentration exceeded Table 910-1 standard in 1 soil boring, Phase 2 remediation (oxidant injection) completed May 2021, soil sampling conducted in November 2021 showed TPH concentration exceeded Table 915-1 standard in 1 soil boring, follow-up soil sampling scheduled for May 2022; Shallow soil EC Table 910-1 standard exceeded in 1 soil boring, remediation (soil amendment) completed, soil samples collected August 2020 showed remediation successful (no Table 910-1 exceedances); landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Site will be closed upon completion of remediation to the current Table 915-1 standards.  The most recent soil sampling conducted at the treatment location to monitor remediation progress show that the concentration of TPH is decreasing with time (1,380 mg/kg in November 2021 and 769 mg/kg in May 2022). KM plans to conduct another round of soil sample collection in the fourth quarter of 2022 and will report remediation progress in the December 2022 semi-annual report.
GP17	Fee/Fee	05-083-06640		3/6/08	3/24/2008		No		2009	crop land	Yes	Yes	Yes	Yes	Yes	Liner observed in 1 soil boring; landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Site has been closed by COGCC.
GP-19	Fee/Fee	05-083-06655		9/25/08	11/10/2008	2/27/2011	No		2009	crop land	Yes	Yes	Yes	Yes	Yes	Liner observed in 2 soil borings; TPH Table 910-1 standard exceeded in 1 soil boring, remediation (natural attenuation) completed; shallow soil EC & pH Table 910-1 standards exceeded in 1 soil boring, remediation (soil amendment) completed; landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards submitted to COGCC via Form 27, closure requested and approved.
YE7	Fee/Fed	05-083-06624	278776	9/2/05	10/23/2005		Yes - 278776	7/12/05	2010	non-crop land	No	Yes	Yes	Yes	No	Liner observed in 4 soil borings; TPH Table 910-1 standard exceeded in 2 soil borings, remediation (oxidant injection) completed; landowner has signed waiver to leave pit liner in place	Restrictive Notice executed by Landowner and CDPHE and recorded in Montezuma County. COGCC approved KM's variance request to Rule 905.b.(3)A. Documentation (August 2020 soil sample analysis) showing that remediation meets current Table 910-1 standards submitted to COGCC via Form 27, closure requested and approved.

# Exhibit B

## Summary of DC-5 Groundwater Sampling Results

Well ID	Sample Date	Organic Compounds				Inorganic Compounds		
		Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	Total Xylenes (mg/L)	TDS (mg/L)	Chloride (mg/L)	Sulfate (mg/L)
COGCC Table 915-1 maximum allowable limits (mg/L)		0.005	0.560 - 1.00	0.700	1.40 - 10.0	Varies <sup>1</sup>	250 <sup>2</sup>	250 <sup>2</sup>
MW-1	6/8/17	<0.001	<0.001	<0.001	<0.001	334	10.0	20.8
	8/29/17	<0.001	<0.001	<0.001	<0.001	324	11.2	23.0
	4/11/18	NM	NM	NM	NM	300	11.3	22.8
	9/26/18	NM	NM	NM	NM	325	14.9	25.8
	4/17/19	NM	NM	NM	NM	685	132	105.0
	10/1/19	NM	NM	NM	NM	445	41.3	38.3
	4/16/20	NM	NM	NM	NM	400	23.9	25.1
	10/1/20	NM	NM	NM	NM	365	15.3	22.3
	4/20/21	NM	NM	NM	NM	350	12.4	23.6
	10/5/21	NM	NM	NM	NM	415	11.9	23.7
4/12/22	NM	NM	NM	NM	345	12.6	24.5	
MW-2	6/8/17	<0.001	<0.001	<0.001	<0.001	15,300	8,500	405
	8/29/17	<0.001	<0.001	<0.001	<0.001	12,700	5,310	267
	4/11/18	NM	NM	NM	NM	9,930	4,900	271
	9/26/18	NM	NM	NM	NM	1,310	84.6	372
	4/17/19	NM	NM	NM	NM	1,630	660	42.2
	10/1/19	NM	NM	NM	NM	8,200	4,780	195
	4/16/20	NM	NM	NM	NM	8,920	4,820	260
	10/1/20	NM	NM	NM	NM	6,480	3,270	258
	4/20/21	NM	NM	NM	NM	7,670	3,700	204
	10/5/21	NM	NM	NM	NM	3,640	1,410	276
4/12/22	NM	NM	NM	NM	1,630	182	333	
MW-3	6/8/17	<0.001	<0.001	<0.001	<0.001	5,690	2,390	57.0
	8/29/17	<0.001	<0.001	<0.001	<0.001	4,900	1,850	57.7
	4/11/18	NM	NM	NM	NM	3,570	1,840	52.6
	9/26/18	NM	NM	NM	NM	3,310	1,510	48.6
	4/17/19	NM	NM	NM	NM	2,450	1,070	41.5
	10/1/19	NM	NM	NM	NM	4,980	2,670	60.4
	4/16/20	NM	NM	NM	NM	5,240	2,700	59.0
	10/1/20	NM	NM	NM	NM	4,230	2,210	54.2
	4/20/21	NM	NM	NM	NM	3,350	1,970	51.8
	10/5/21	NM	NM	NM	NM	3,680	1,910	48.6
4/12/22	NM	NM	NM	NM	3,180	1,690	44.6	
MW-4	6/8/17	<0.001	<0.001	<0.001	<0.001	366	29.0	27.8
	8/29/17	<0.001	<0.001	<0.001	<0.001	354	20.4	26.5
	4/11/18	NM	NM	NM	NM	330	19.8	26.8
	9/26/18	NM	NM	NM	NM	365	26.6	29.3
	4/17/19	NM	NM	NM	NM	565	88.8	93.0
	10/1/19	NM	NM	NM	NM	465	46.0	52.7
	4/16/20	NM	NM	NM	NM	485	44.1	48.7
	10/1/20	NM	NM	NM	NM	440	38.7	37.3
	4/20/21	NM	NM	NM	NM	435	42.2	38.8
	10/5/21	NM	NM	NM	NM	455	43.2	36.0
4/12/22	NM	NM	NM	NM	405	41.6	33.0	
MW-5	6/8/17	<0.001	<0.001	<0.001	<0.001	626	150	31.8
	8/29/17	<0.001	<0.001	<0.001	<0.001	408	60.7	28.7
	4/11/18	NM	NM	NM	NM	380	47.8	28.9
	9/26/18	NM	NM	NM	NM	335	42.5	31.1
	4/17/19	NM	NM	NM	NM	445	64.4	30.7
	10/1/19	NM	NM	NM	NM	750	151	35.9
	4/16/20	NM	NM	NM	NM	590	99.3	33.2
	10/1/20	NM	NM	NM	NM	475	41.7	28.6
	4/20/21	NM	NM	NM	NM	435	46.3	31.7
	10/5/21	NM	NM	NM	NM	465	36.7	31.4
4/12/22	NM	NM	NM	NM	380	32.2	29.8	
MW-6	8/30/17	<0.001	<0.001	<0.001	<0.001	1,560	33.9	25.3
	4/11/18	NM	NM	NM	NM	460	11.1	17.3
	9/26/18	NM	NM	NM	NM	510	8.33	<1.00
	4/17/19	NM	NM	NM	NM	460	7.61	1.18
	10/1/19	NM	NM	NM	NM	450	7.57	<1.00
	4/16/20	NM	NM	NM	NM	530	7.07	<1.00
	10/1/20	NM	NM	NM	NM	455	7.66	<3.00
	4/20/21	NM	NM	NM	NM	455	7.15	<1.00
	10/5/21	NM	NM	NM	NM	500	6.93	1.35
	4/12/22	NM	NM	NM	NM	430	6.97	1.34

**Notes:**

<sup>1</sup> Maximum allowable limit calculated at 1.25 times the background concentration in upgradient monitoring well MW-1. Maximum allowable limit is calculated for each monitoring event.

<sup>2</sup> 250 mg/L or <1.25 times local background (whichever is greater).

NM = Not Measured. Approved sampling plan does not require analysis of Benzene, Toluene, Ethylbenzene and total Xylenes (BTX).

# Exhibit C

## Summary of DC-5 Groundwater Elevations

Well ID	Date	TOC Elev	TD (ft)	Screen (ft)	DTW (ft)	GW Elev
MW-1	6/7/17	7334.17	40	20 - 40	27.92	7306.25
	8/29/17	7334.17	40	20 - 40	25.87	7308.30
	4/11/18	7334.17	40	20 - 40	26.80	7307.37
	9/26/18	7334.17	40	20 - 40	26.76	7307.41
	4/17/19	7334.17	40	20 - 40	20.29	7313.88
	10/1/19	7334.17	40	20 - 40	22.40	7311.77
	4/16/20	7334.17	40	20 - 40	25.07	7309.10
	10/1/20	7334.17	40	20 - 40	25.55	7308.62
	4/20/21	7334.17	40	20 - 40	27.71	7306.46
	10/5/21	7334.17	40	20 - 40	26.81	7307.36
	4/12/22	7334.17	40	20 - 40	27.43	7306.74
MW-2	6/7/17	7331.01	40	20 - 40	29.62	7301.39
	8/29/17	7331.01	40	20 - 40	29.58	7301.43
	4/11/18	7331.01	40	20 - 40	29.84	7301.17
	9/26/18	7331.01	40	20 - 40	30.06	7300.95
	4/17/19	7331.01	40	20 - 40	24.57	7306.44
	10/1/19	7331.01	40	20 - 40	27.89	7303.12
	4/16/20	7331.01	40	20 - 40	29.18	7301.83
	10/1/20	7331.01	40	20 - 40	29.82	7301.19
	4/20/21	7331.01	40	20 - 40	30.16	7300.85
	10/5/21	7331.01	40	20 - 40	30.48	7300.53
	4/12/22	7331.01	40	20 - 40	30.59	7300.42
MW-3	6/7/17	7316.22	40	20 - 40	14.81	7301.41
	8/29/17	7316.22	40	20 - 40	14.84	7301.38
	4/11/18	7316.22	40	20 - 40	15.08	7301.14
	9/26/18	7316.22	40	20 - 40	15.34	7300.88
	4/17/19	7316.22	40	20 - 40	9.82	7306.40
	10/1/19	7316.22	40	20 - 40	12.98	7303.24
	4/16/20	7316.22	40	20 - 40	14.45	7301.77
	10/1/20	7316.22	40	20 - 40	15.10	7301.12
	4/20/21	7316.22	40	20 - 40	15.43	7300.79
	10/5/21	7316.22	40	20 - 40	16.77	7299.45
	4/12/22	7316.22	40	20 - 40	15.84	7300.38
MW-4	6/6/17	7320.75	30	9 - 29.5	22.46	7298.29
	8/29/17	7320.75	30	9 - 29.5	20.22	7300.53
	4/11/18	7320.75	30	9 - 29.5	20.24	7300.51
	9/26/18	7320.75	30	9 - 29.5	20.64	7300.11
	4/17/19	7320.75	30	9 - 29.5	11.06	7309.69
	10/1/19	7320.75	30	9 - 29.5	18.68	7302.07
	4/16/20	7320.75	30	9 - 29.5	19.56	7301.19
	10/1/20	7320.75	30	9 - 29.5	20.34	7300.41
	4/20/21	7320.75	30	9 - 29.5	20.50	7300.25
	10/5/21	7320.75	30	9 - 29.5	20.89	7299.86
	4/12/22	7320.75	30	9 - 29.5	20.84	7299.91
MW-5	6/6/17	7316.25	27.5	9 - 27	17.30	7298.95
	8/29/17	7316.25	27.5	9 - 27	17.37	7298.88
	4/11/18	7316.25	27.5	9 - 27	17.63	7298.62
	9/26/18	7316.25	27.5	9 - 27	17.86	7298.39
	4/17/19	7316.25	27.5	9 - 27	12.00	7304.25
	10/1/19	7316.25	27.5	9 - 27	16.62	7299.63
	4/16/20	7316.25	27.5	9 - 27	17.09	7299.16
	10/1/20	7316.25	27.5	9 - 27	17.67	7298.58
	4/20/21	7316.25	27.5	9 - 27	17.84	7298.41
	10/5/21	7316.25	27.5	9 - 27	18.07	7298.18
	4/12/22	7316.25	27.5	9 - 27	18.10	7298.15
MW-6	8/30/17	7293.02	55	34 - 54	11.57	7281.45
	4/11/18	7293.02	55	34 - 54	11.14	7281.88
	9/26/18	7293.02	55	34 - 54	12.59	7280.43
	4/17/19	7293.02	55	34 - 54	5.07	7287.95
	10/1/19	7293.02	55	34 - 54	7.47	7285.55
	4/16/20	7293.02	55	34 - 54	8.88	7284.14
	10/1/20	7293.02	55	34 - 54	12.02	7281.00
	4/20/21	7293.02	55	34 - 54	18.44	7274.58
	10/5/21	7293.02	55	34 - 54	21.28	7271.74
	4/12/22	7293.02	55	34 - 54	18.10	7274.92