

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/24/2020

Document Number:

402203362

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 95620 Contact Person: Steve James
Company Name: WESTERN OPERATING COMPANY Phone: (303) 8932438
Address: 1165 DELAWARE STREET #200 Email: steve@westernoperating.com
City: DENVER State: CO Zip: 80204
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 435387 Location Type: Production Facilities
Name: Bobcat Sand Unit Battery Number: 435387
County: WASHINGTON
Qtr Qtr: CNW Section: 9 Township: 1S Range: 56W Meridian: 6
Latitude: 39.984250 Longitude: -103.661530

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.984547 Longitude: -103.661757 PDOP: Measurement Date: 09/26/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317021 Location Type: Well Site No Location ID
Name: BOBCAT D-SAND UNIT-61S56W Number: 4NENW
County: WASHINGTON
Qtr Qtr: NENW Section: 4 Township: 1S Range: 56W Meridian: 6
Latitude: 39.998664 Longitude: -103.659753

Flowline Start Point Riser

Latitude: 39.999784 Longitude: -103.659635 PDOP: Measurement Date: 09/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 03/29/1968
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.984547 Longitude: -103.661757 PDOP: _____ Measurement Date: 09/26/2019
 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317008 Location Type: _____ Well Site No Location ID
 Name: BOBCAT D-SAND UNIT-61S56W Number: 9NESW
 County: WASHINGTON
 Qtr Qtr: NESW Section: 9 Township: 1S Range: 56W Meridian: 6
 Latitude: 39.979890 Longitude: -103.659530

Flowline Start Point Riser

Latitude: 39.979902 Longitude -103.659525 PDOP: _____ Measurement Date: 09/26/2019
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 02/15/1954
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 39.984547 Longitude: -103.661757 PDOP: _____ Measurement Date: 09/26/2019
 Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317009 Location Type: _____ Well Site No Location ID
 Name: BOBCAT D SAND UNIT-61S56W Number: 9NWSW
 County: WASHINGTON
 Qtr Qtr: NWSW Section: 9 Township: 1S Range: 56W Meridian: 6
 Latitude: 39.979870 Longitude: -103.664190

Flowline Start Point Riser

Latitude: 39.979892 Longitude -103.664202 PDOP: Measurement Date: 09/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/12/1954

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.984547 Longitude: -103.661757 PDOP: Measurement Date: 09/26/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317016 Location Type: Well Site No Location ID

Name: BOBCAT D SAND UNIT-61S56W Number: 4SESE

County: WASHINGTON

Qtr Qtr: SESE Section: 4 Township: 1S Range: 56W Meridian: 6

Latitude: 39.990685 Longitude: -103.650213

Flowline Start Point Riser

Latitude: 39.990738 Longitude -103.650190 PDOP: Measurement Date: 09/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 05/27/1954

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.984547 Longitude: -103.661757 PDOP: Measurement Date: 09/26/2019

Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317006 Location Type: Well Site No Location ID

Name: BOBCAT D SAND UNIT-61S56W Number: 16NENW

County: WASHINGTON

Qtr Qtr: NENW Section: 16 Township: 1S Range: 56W Meridian: 6
Latitude: 39.971790 Longitude: -103.660690

Flowline Start Point Riser

Latitude: 39.971804 Longitude -103.660692 PDOP: _____ Measurement Date: 09/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/08/1962
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.984547 Longitude: -103.661757 PDOP: _____ Measurement Date: 09/26/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317010 Location Type: _____ Well Site No Location ID
Name: BOBCAT D SAND UNIT-61S56W Number: 9SWNE
County: WASHINGTON
Qtr Qtr: SWNE Section: 9 Township: 1S Range: 56W Meridian: 6
Latitude: 39.983530 Longitude: -103.654840

Flowline Start Point Riser

Latitude: 39.983542 Longitude -103.654854 PDOP: _____ Measurement Date: 09/26/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/24/1954
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.984547 Longitude: -103.661757 PDOP: _____ Measurement Date: 09/26/2019
Equipment at End Point Riser: Heater Treater

Flowline Start Point Location Identification

Location ID: 317018 Location Type: Well Site No Location ID

Name: BOBCAT D-SAND UNIT-61S56W Number: 4NESE

County: WASHINGTON

Qtr Qtr: NESE Section: 4 Township: 1S Range: 56W Meridian: 6

Latitude: 39.994325 Longitude: -103.650173

Flowline Start Point Riser

Latitude: 39.994346 Longitude -103.650144 PDOP: _____ Measurement Date: 09/26/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 03/31/1968

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Bobcat #2 Temporarily abandoned
Bobcat #4 Temporarily abandoned
Bobcat #8 temporarily anadoned
Bobcat #19 temporarily abandoned

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/24/2020 Email: elang@ltenv.com

Print Name: Eric Lang Title: Project Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

402539617	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539618	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539619	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539620	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539621	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539622	OFF-LOCATION FLOWLINE GEODATABASE SHP
402539623	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)

