

FORM  
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Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

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Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

API Number 05-045-24348-00 County: GARFIELD  
Well Name: BJU G35 FED Well Number: 25A-35-496  
Location: QtrQtr: SWNE Section: 35 Township: 4S Range: 96W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 2116 feet Direction: FNL Distance: 2255 feet Direction: FEL  
As Drilled Latitude: 39.660261 As Drilled Longitude: -108.134571  
GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 01/19/2021  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 1006 feet Direction: FSL Dist: 1842 feet Direction: FEL  
Sec: 35 Twp: 4S Rng: 96W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 926 feet Direction: FSL Dist: 1893 feet Direction: FEL  
Sec: 35 Twp: 4S Rng: 96W  
Field Name: GRAND VALLEY Field Number: 31290  
Federal, Indian or State Lease Number: COC069557

Spud Date: (when the 1st bit hit the dirt) 04/28/2022 Date TD: 05/05/2022 Date Casing Set or D&A: 05/06/2022  
Rig Release Date: 06/07/2022 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11980 TVD\*\* 11632 Plug Back Total Depth MD 11871 TVD\*\* 11523

Elevations GR 8166 KB 8196 Digital Copies of ALL Logs must be Attached

List All Logs Run:

### FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 8570 Fresh Water (bbls): 8570

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	54#	0	100	218	100	0	VISU
SURF	14+3/4	9+5/8	J55	36#	0	2906	1749	2906	0	VISU
1ST	8+3/4	4+1/2	HCP110	11.6#	0	11962	1779	11962	3008	CBL

Bradenhead Pressure Action Threshold 872 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/30/2022

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,749	0	2,906

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,294	NO	NO	
WASATCH	3,294	5,796	NO	NO	
WASATCH G	5,796	6,194	NO	NO	
FORT UNION	6,194	8,085	NO	NO	
OHIO CREEK	8,085	8,439	NO	NO	
WILLIAMS FORK	8,439	11,152	NO	NO	
CAMEO	11,152	11,815	NO	NO	
ROLLINS	11,815	11,980	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU G35 FED 23B-35-496 (API# 05-045-24339). Due to a motor failure at 2924' Caerus had to set surface casing at 2906'. This is 94' shallower of permitted depth. Aaron Katz was notified on May 2, 2022. The MWD tool stopped working at 11,280 MD. Final directional reading was projected.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Regulatory Lead

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403035221	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403041406	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403041411	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090726	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090727	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090729	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090733	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403092912	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)