

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

403009934

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: <u>10456</u>	Contact Name: <u>Reed Haddock</u>
Name of Operator: <u>CAERUS PICEANCE LLC</u>	Phone: <u>(720) 880-6369</u>
Address: <u>1001 17TH STREET #1600</u>	Fax: <u>(303) 565-4606</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>rhaddock@caerusoilandgas.com</u>

API Number <u>05-045-24333-00</u>	County: <u>GARFIELD</u>
Well Name: <u>BJU G35 FED</u>	Well Number: <u>15A-35-496</u>
Location: QtrQtr: <u>SWNE</u> Section: <u>35</u> Township: <u>4S</u> Range: <u>96W</u> Meridian: <u>6</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
Footage at surface: Distance: <u>2104</u> feet Direction: <u>FNL</u> Distance: <u>2265</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>39.660293</u> As Drilled Longitude: <u>-108.134606</u>	
GPS Data: GPS Quality Value: <u>1.8</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>01/19/2021</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Top of Prod. Zone Dist: <u>964</u> feet Direction: <u>FSL</u> Dist: <u>1448</u> feet Direction: <u>FWL</u>	
Sec: <u>35</u> Twp: <u>4S</u> Rng: <u>96W</u>	
	FNL/FSL <span style="float: right;">FEL/FWL</span>
** If directional footage at Bottom Hole Dist: <u>909</u> feet Direction: <u>FSL</u> Dist: <u>1389</u> feet Direction: <u>FWL</u>	
Sec: <u>35</u> Twp: <u>4S</u> Rng: <u>96W</u>	
Field Name: <u>GRAND VALLEY</u> Field Number: <u>31290</u>	
Federal, Indian or State Lease Number: <u>COC069557</u>	

Spud Date: (when the 1st bit hit the dirt) 04/11/2022 Date TD: 04/18/2022 Date Casing Set or D&A: 04/19/2022  
 Rig Release Date: 06/07/2022 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD <u>12051</u> TVD** <u>11521</u> Plug Back Total Depth MD <u>11943</u> TVD** <u>11413</u>
Elevations GR <u>8166</u> KB <u>8196</u> <b>Digital Copies of ALL Logs must be Attached</b> <input type="checkbox"/>

List All Logs Run:  
CBL, PNL

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 6160 Fresh Water (bbls): 6160  
 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	30	20	A252	52.8#	0	100	218	100	0	CALC
SURF	14+3/4	9+5/8	J55	36#	0	3024	1030	3024	0	CALC
1ST	8+3/4	4+1/2	HCP110	11.6#	0	12031	1783	12031	3094	CBL

Bradenhead Pressure Action Threshold   907   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:   04/13/2022  

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF	0	1,030	0	3,024

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,314	NO	NO	
WASATCH	3,314	5,905	NO	NO	
WASATCH G	5,905	6,316	NO	NO	
FORT UNION	6,316	8,256	NO	NO	
OHIO CREEK	8,256	8,566	NO	NO	
WILLIAMS FORK	8,566	11,276	NO	NO	
CAMEO	11,276	11,930	NO	NO	
ROLLINS	11,930	12,051	NO	NO	

Operator Comments:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the BJU G35 FED 23B-35-496 (API# 05-045-24339).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name:   Reed Haddock  

Title:   Regulatory Lead   Date: \_\_\_\_\_ Email:   rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403017977	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403019617	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403019618	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090327	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090329	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090355	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403090359	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403092886	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)