



FORM
6
Rev
11/20

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DEETOEES

Replug By Other Operator

Document Number:
403092605

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10780
Name of Operator: BISON OIL & GAS III LLC
Address: 518 17TH STREET SUIT 1800
City: DENVER State: CO Zip: 80202
Contact Name: Jake Van Bramer
Phone: (720) 644-6997
Fax:
Email: jvanbramer@bisonog.com
For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-05661-00
Well Name: RAUTH Well Number: G
Location: QtrQtr: SWNE Section: 13 Township: 9N Range: 58W Meridian: 6
County: WELD Federal, Indian or State Lease Number:
Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.752762 Longitude: -103.810868
GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 12/10/2021
Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems
☐ Other
Casing to be pulled: ☐ Yes ☐ No Estimated Depth:
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below
Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 15 | 10+3/4 | n/a | 32.75 | 0 | 270 | 200 | 270 | 0 | VISU |
| OPEN HOLE | 8+5/8 | | | | 270 | 6218 | | | | |

Date Run: 6/29/2022 Doc [#403092605] Well Name: RAUTH G

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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

| | | | | | | | | | | |
|-----|-----|--------------|------|--------|------|-----|------------|-----------|--------------|-------------------------------------|
| Set | 45 | sks cmt from | 5983 | ft. to | 6083 | ft. | Plug Type: | OPEN HOLE | Plug Tagged: | <input type="checkbox"/> |
| Set | 200 | sks cmt from | 4880 | ft. to | 5478 | ft. | Plug Type: | OPEN HOLE | Plug Tagged: | <input checked="" type="checkbox"/> |
| Set | 120 | sks cmt from | 1430 | ft. to | 1650 | ft. | Plug Type: | OPEN HOLE | Plug Tagged: | <input checked="" type="checkbox"/> |
| Set | | sks cmt from | | ft. to | | ft. | Plug Type: | | Plug Tagged: | <input type="checkbox"/> |
| Set | | sks cmt from | | ft. to | | ft. | Plug Type: | | Plug Tagged: | <input type="checkbox"/> |

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 174 sacks half in. half out surface casing from 0 ft. to 450 ft. Plug Tagged: ☐

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 05/16/2022 Cut and Cap Date: 05/25/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9

*Wireline Contractor: _____

*Cementing Contractor: American Cementing

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Well previously DA. No flowlines to abandon.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Morahan

Title: Regulatory manager

Date: _____

Email: lmorahan@bisonog.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

| | |
|--|--|
| | |
|--|--|

Attachment List

Att Doc Num

Name

| | |
|-----------|--------------------|
| 403092611 | WELLBORE DIAGRAM |
| 403092613 | OPERATIONS SUMMARY |
| 403092617 | CEMENT JOB SUMMARY |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)