



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

DEC 10 1981

COLORADO OIL & GAS CONSERVATION COMMISSION

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK  
 DRILL  DEEPEN  RE-ENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR: Amoco Production Company

3. ADDRESS OF OPERATOR: PO Box 39200, Denver, CO 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: 1980 FSL 660 FWL NW SW Sec 29  
 At proposed prod. zone: *C. NW SW*

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME: Champlin 360 Amoco A

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: \* Archer

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 29, T12S, R44W

12. COUNTY: Cheyenne

13. STATE: CO

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE \_\_\_\_\_

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) \_\_\_\_\_

16. NO. OF ACRES IN LEASE\* \_\_\_\_\_

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: Unspaced

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. \_\_\_\_\_

19. PROPOSED DEPTH: 5700'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): GL 4382

22. APPROX. DATE WORK WILL START: 12/2/81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	500	Circ. to Surface
7 7/8	4 1/2	10.5	5700	Cover all Possible Pays

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES  NO   
If NO, surface bond must be on file.

\* DESCRIBE LEASE 842591

Drilling Unit NSW  
 Propose to drill well to test Osage  
 Will run SP-IES Log from bottom of surface casing to total depth  
 Will run FDC-GR-Caliper Log from 4200 to total depth  
 Completion Program will be contingent upon samples and logs  
 Confirming verbal approval to drill: Mr. Jules DeSalvo to Widell on 12/2/81 @8:30AM  
 Run Gamma Ray Log from 0-2000'  
 \* Fox Hills Formation not to be present

OPER. NO. 02580  
 DRLR. NO. 61650  
 FIELD NO. 2885  
 LEASE NO. \_\_\_\_\_  
 FORM CD TOPK

SIGNED D. J. Pitchford TITLE **DISTRICT ADMINISTRATIVE SUPERVISOR** DATE 12/2/81

(This space for Federal or State Office use)

PERMIT NO. **812201** APPROVAL DATE \_\_\_\_\_ EXPIRATION DATE APR 13 1982

APPROVED BY [Signature] TITLE **DIRECTOR** O & G Cons. Comm. DATE DEC 14 1981

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER  
05 017 6329