



00622853

OGCC FORM 4
Rev 8/89STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. FEDERAL, INDIAN OR STATE LEASE NO.

6. PERMIT NO.

81-2201

7. API NO.

05-017-06329

8. WELL NAME

Champlin 360 Amoco A

9. WELL NUMBER

1

10. FIELD OR WILDCAT

ARCHER

11. QTR. QTR. SEC., T.R. AND MERIDIAN

NW SW Sec. 29, T12S, R44W

☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

2. NAME OF OPERATOR

CIG Resources Company

1. ADDRESS OF OPERATOR

2 North Nevada

CITY STATE ZIP CODE

Colorado Springs, Colorado 80903

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

NW SW Sec. 29, T12S, R44W
At proposed prod. zone

RECEIVED

AUG - 7 1995

COLORADO OIL & GAS CONSERVATION COMMISSION

12. COUNTY

CHEYENNE

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED-
SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple Commingled Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN; TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and
zones pertinent)

15. DATE OF WORK August 23, 1995

MIRU, unseat pump. Lay down rods and tubing. Dig out around surface head. Dig 20 bbl pit. MIRU set 7" CIBP @ 5575' GL. Dump 2 sx cement on CIBP. Perf @ 2900' GL. Load hole w/fresh water. Establish injection rate. Mix and pump 100 sx Class "A" cement. Displace w/fresh water and leave 100' in 7" production casing. SI and WOC for 5 hours. Pressure test 7" casing to 300 psig. If fails, mix and pump 50 sx of Class "A" cement leaving 75' in 7" casing. SI and WOC for 5 hours. Repressure test. Continue squeezing until passes pressure test. If pressure on 9-5/8" casing, perf 50' below 9-5/8" casing shoe and squeeze 40 sx. Mix and pump 5 sx Class "A" cement in 7" casing and 5 sx Class "A" cement in 9-5/8" surface casing. Cut 9-5/8" surface casing 6' below ground level and cap well with welded plate. Bury back location.

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. (719) 520-4287

NAME (PRINT)

LARRY D. KENNEDY, JR.

TITLE

STAFF ENGINEER

DATE

8-3-95

(This space for Federal or State office use)

APPROVED

TITLE

DATE

8/16/95

CONDITIONS OF APPROVAL, IF ANY: