



00622853

OGCC FORM 4  
Rev 8/89

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

6. PERMIT NO.  
81-2201

7. API NO.  
05-017-06329

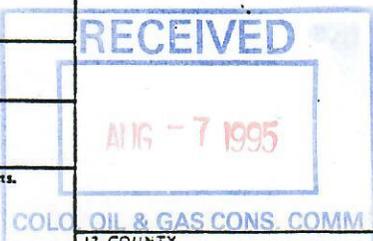
8. WELL NAME  
Champlin 360 Amoco A

9. WELL NUMBER  
1

10. FIELD OR WILDCAT  
ARCHER

11. QTR. QTR. SEC., T.R. AND MERIDIAN  
NW SW Sec. 29, T12S, R44W

12. COUNTY  
CHEYENNE



Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER \_\_\_\_\_

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER \_\_\_\_\_

*\*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions*

13C. NOTIFICATION OF:

- SHUT-IN; TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE \_\_\_\_\_)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK August 23, 1995

MIRU, unseat pump. Lay down rods and tubing. Dig out around surface head. Dig 20 bbl pit. MIRU set 7" CIBP @ 5575' GL. Dump 2 sx cement on CIBP. Perf @ 2900' GL. Load hole w/fresh water. Establish injection rate. Mix and pump 100 sx Class "A" cement. Displace w/fresh water and leave 100' in 7" production casing. SI and WOC for 5 hours. Pressure test 7" casing to 300 psig. If fails, mix and pump 50 sx of Class "A" cement leaving 75' in 7" casing. SI and WOC for 5 hours. Repressure test. Continue squeezing until passes pressure test. If pressure on 9-5/8" casing, perf 50' below 9-5/8" casing shoe and squeeze 40 sx. Mix and pump 5 sx Class "A" cement in 7" casing and 5 sx Class "A" cement in 9-5/8" surface casing. Cut 9-5/8" surface casing 6' below ground level and cap well with welded plate. Bury back location.

16. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TELEPHONE NO. (719) 520-4287  
NAME (PRINT) LARRY D. KENNEDY, JR. TITLE STAFF ENGINEER DATE 8-3-95

(This space for Federal or State office use)

APPROVED [Signature] TITLE \_\_\_\_\_ DATE 8/16/95  
CONDITIONS OF APPROVAL, IF ANY: