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REV 8/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		1. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR CIG Resources Company		6. PERMIT NO. 01-2201
3. ADDRESS OF OPERATOR 2 North Nevada CITY STATE ZIP CODE Colorado Springs, Colorado 80903		7. API NO. 05-017-06329
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SW Sec. 29, T12S, R44W At proposed prod. zone		8. WELL NAME Champlin 360 Amoco A
12. COUNTY CHEYENNE		9. WELL NUMBER 1
10. FIELD OR WILDCAT ARCHER		11. QTR. QTR. SEC., T.R. AND MERIDIAN NW SW Sec. 29, T12S, R44W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
 MULTIPLE COMPLETION
 COMMINGLE ZONES
 FRACTURE TREAT
 REPAIR WELL
 OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT JRD PARTY CEMENT VERIFICATION AND JOB LOG)
 ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 REPAIRED WELL
 OTHER
**Use Form 3 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commungled Completions and Recompletions*

13C. NOTIFICATION OF:

- SHUT-IN; TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
 PRODUCTION RESUMED (DATE _____)
 LOCATION CHANGE (SUBMIT NEW PLAT)
 WELL NAME CHANGE
 OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK August 23, 1995

MIRU, unseat pump. Lay down rods and tubing. Dig out around surface head. Dig 20 bbl pit. MIRU set 7" CIBP @ 5575' GL. Dump 2 sx cement on CIBP. Perf @ 2900' GL. Load hole w/fresh water. Establish injection rate. Mix and pump 100 sx Class "A" cement. Displace w/fresh water and leave 100' in 7" production casing. SI and WOC for 5 hours. Pressure test 7" casing to 300 psig. If fails, mix and pump 50 sx of Class "A" cement leaving 75' in 7" casing. SI and WOC for 5 hours. Repressure test. Continue squeezing until passes pressure test. If pressure on 9-5/8" casing, perf 50' below 9-5/8" casing shoe and squeeze 40 sx. Mix and pump 5 sx Class "A" cement in 7" casing and 5 sx Class "A" cement in 9-5/8" surface casing. Cut 9-5/8" surface casing 6' below ground level and cap well with welded plate. Bury back location.

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. (719) 520-4287

NAME (PRINT)

LARRY D. KENNEDY, JR.

TITLE

STAFF ENGINEER

DATE

8-3-95

(This space for Federal or State Office use)

APPROVED

TITLE

DATE

8/16/95

CONDITIONS OF APPROVAL, IF ANY: