

STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00622844

Submit 1 copy

APR 25 1996

FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR CIG Resources Company		PHONE (719) 473-2300	
ADDRESS 2 North Nevada Avenue Colorado Springs, CO 80903			
2. DRILLING CONTRACTOR		PHONE	
3. LOCATION OF WELL (Footages from section lines) NW SW Sec. 29, T12S, R44W At surface (Center NW SW) 1,980' FSL & 660' FWL At top prod. interval reported below At total depth		4. ELEVATIONS KB _____ GR 4,382'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> RECOMPLETION (DATE STARTED _____)	
7. FEDERAL/INDIAN OR STATE LEASE NO.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. WELL NAME AND NUMBER Champlin 360 Amoco A-1		10. FIELD OR WILDCAT Archer (Unitized Morrow)	
11. QTR. QTR. SEC. T. R. AND MERIDIAN NW SW Sec. 29, T12S, R44W		12. PERMIT NO. 13. APINO. 05-017-6329-2	
14. SPUD DATE 12/04/81		15. DATE TD REACHED 16. DATE COMPL. 4/4/96 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD	
17. COUNTY Cheyenne		18. STATE CO.	
19. TOTAL DEPTH MD 5,740' GL TVD		20. PLUG BACK TOTAL DEPTH MD 5,522' GL TVD	
21. DEPTH BRIDGE PLUG SET MD 5,575' GL TVD		22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)	
23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Report)			

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
9-5/8"	32.2	12.25	-0-	296' GL		200		
7"	23.0	8.75	-0-	1,822' GL				
7"	20.0	8.75	1,822' GL	5,734' GL		350		
4-1/2"	11.6		-0-	2,140' GL				
4-1/2"	10.5		2,140' GL	5,523' GL		360sxs. Halliburton	Lite followed by...	
4-1/2"	11.6		5,523' GL	5,546' GL		90sxs. Poz (50/50)		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	5,378' GL							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Morrow-Unitized	5,353' GL	5,381' GL	5,354' to 5,376' GL	0.5"	88	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
	4/4/96	1	→	-0-	115	-0-			
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
		445	→	-0-	2,760	-0-		SI - Waiting on pipeline connection.	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L.D. Kennedy, Jr.

PRINT

L.D. Kennedy, Jr.

TITLE

Staff Engineer

DATE

4/23/96