

STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00622844

Submit 1 copy

APR 25 1996

FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL COALBED
 OIL GAS METHANE DRY
 INJECTION OTHER

1. OPERATOR **PHONE**
 CIG Resources Company (719) 473-2300

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED _____)

ADDRESS
 2 North Nevada Avenue Colorado Springs, CO 80903

7. FEDERAL/INDIAN OR STATE LEASE NO.

2. DRILLING CONTRACTOR **PHONE**

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)
 NW SW Sec. 29, T12S, R44W
 At surface (Center NW SW) 1,980' FSL & 660' FWL
 At top prod. interval reported below
 At total depth

4. ELEVATIONS
 KB _____
 GR 4,382'

9. WELL NAME AND NUMBER
 Champlin 360 Amoco A-1

10. FIELD OR WILDCAT
 Archer (Unitized Morrow)

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

11. QTR. QTR. SEC. T. R. AND MERIDIAN
 NW SW Sec. 29, T12S, R44W

12. PERMIT NO.

13. APINO.
 05-017-6329-2

14. SPUD DATE
 12/04/81

15. DATE TD REACHED

16. DATE COMPL. 4/4/96
 D&A
 READY TO PROD

17. COUNTY
 Cheyenne

18. STATE
 CO.

19. TOTAL DEPTH
 MD 5,740' GL TVD

20. PLUG BACK TOTAL DEPTH
 MD 5,522' GL TVD

21. DEPTH BRIDGE PLUG SET
 MD 5,575' GL TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23. WAS WELL CORED? NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
9-5/8"	32.2	12.25	-0-	296' GL		200		
7"	23.0	8.75	-0-	1,822' GL				
7"	20.0	8.75	1,822' GL	5,734' GL		350		
4-1/2"	11.6		-0-	2,140' GL				
4-1/2"	10.5		2,140' GL	5,523' GL		360sxs. Halliburton	Lite followed by...	
4-1/2"	11.6		5,523' GL	5,546' GL		90sxs. Poz (50/50)		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	5,378' GL							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Morrow-Unitized	5,353' GL	5,381' GL	5,354' to 5,376' GL	0.5"	88	Open
B)						
C)						
D)						

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
	4/4/96	1	→	-0-	115	-0-			
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
		445	→	-0-	2,760	-0-		SI - Waiting on pipeline connection.	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

