

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

RECEIVED

DEPARTMENT OF NATURAL RESOURCES

MAY 24 1982



File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL & GAS CONS. COM.!

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 360 Amoco A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Archer

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 29-T12S-R44W

12. COUNTY

Cheyenne

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
PO Box 39200, Denver, CO 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL, 660 FWL, NW SW Sec 29

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Murfin

14. PERMIT NO. 81-2201 DATE ISSUED 12/14/81

12. COUNTY

Cheyenne

13. STATE

CO

15. DATE SPUDDED 12/4/81 16. DATE T.D. REACHED 12/1/81 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 3/22/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4382 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5750 21. PLUG, BACK T.D., MD & TVD 5720 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5618-5626, 5644-5651 Osage 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper Log 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.2	306 rkb	12 1/4	200 SXS	
7	23	5744	7 7/8	350 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5873	

31. PERFORATION RECORD (Interval, size and number)

5618-5626 X 4 JSPF  
5644-5621 X 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5618-5626	Mighty acid frac - 144 bbls
5644-5651	Acid X 219 BW - ATP 2400
	ATR 11 BPM ISIP 300 7 min
	Vacum

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/17/81	Pumping - rod pump 2" x 1 1/4"	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/22/81	24	64/64	→	17	0	65	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	17	0	65	40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*[Signature]*

TITLE

DISTRICT ADMINISTRATIVE SUPERVISOR

DATE

4/27/82

See Spaces for Additional Data on Reverse Side

DVR	<input checked="" type="checkbox"/>
EJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input checked="" type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Topeka	4296	+84
				Morrow	5247	-867
				Speargen	5469	-1089
				Osage	5566	-1186

BELIEVED  
 BY THE COMMISSIONER OF GEOLOGICAL SURVEY AND THE  
 STATE OF MISSOURI  
 DEPARTMENT OF GEOLOGY  
 DIVISION OF OIL AND GAS  
 ST. LOUIS, MISSOURI  
 MAY 15, 1968