

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 24 1982

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 360 Amoco A

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Archer

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 29-T12S-R44W

12. COUNTY

Cheyenne

13. STATE

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

PO Box 39200, Denver, CO 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL, 660 FWL, NW SW Sec 29

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Murfin

14. PERMIT NO.

81-2201

DATE ISSUED

12/14/81

12. COUNTY

Cheyenne

13. STATE

CO

15. DATE SPUDDED

12/4/81

16. DATE T.D. REACHED

12/1/81

17. DATE COMPL. (Ready to prod.)

3/22/82

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GL 4382

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5750

21. PLUG, BACK T.D., MD & TVD

5720

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5618-5626, 5644-5651 Osage

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-IES, FDC-GR Caliper Log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.2	306 rkb	12 1/4	200 SXS	
7	23	5744	7 7/8	350 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5873	

31. PERFORATION RECORD (Interval, size and number)

5618-5626 X 4 JSPF

5644-5621 X 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5618-5626	Mighty acid frac - 144 bbls
5644-5651	Acid X 219 BW - ATP 2400
	ATR 11 BPM ISIP 300 7 min
	Vacum

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2/17/81		Pumping - rod pump 2" x 1¼"					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/22/81	24	64/64	→	17	0	65	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	17	0	65	40.0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE 4/27/82

DISTRICT ADMINISTRATIVE SUPERVISOR

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Topeka	4296	+84
				Morrow	5247	-867
				Speargen	5469	-1089
				Osage	5566	-1186