



Please File

Champlin 360
Amoco A-1

NW SW Sec 29 T12S R44W

C96-278



April 23, 1996

State of Colorado
Oil and Gas Conservation Commission
Attn: Debbie Baldwin
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Ms. Baldwin,

Attached is a Form 4, Sundry Notice, for the closure of the workover pit used in the recompletion operations of the Champlin 360 Amoco A-1 (API No. 05-017-6329-2).

If there are any questions, please feel free to contact me at (719) 520-4287.

Sincerely,

Larry D. Kennedy, Jr.
Staff Engineer

LDK:

Attachments

xc:

R. L. Fleming
J. P. Easton
C. R. Coombs - w/o attachment
G. W. Gettman - w/o attachment
F. C. Robertson
T. W. Titus - w/o attachment
D. I. Veatch - w/o attachment

SENT COPY OF
FORM 4 TO L. Kennedy
4/26/96

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

APR 24 1996

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR CIG Resources Company		6. PERMIT NO.
3. ADDRESS OF OPERATOR 2 North Nevada Avenue CITY STATE ZIP CODE Colorado Springs CO 80903		7. API NO. 05-017-6329-2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SW Sec. 29, T12S, R44W At proposed prod. zone		8. WELL NAME Champlin 360 Amoco A
12. COUNTY Cheyenne		9. WELL NUMBER 1
		10. FIELD OR WILDCAT Archer (Unitized Morrow)
		11. QTR. QTR. SEC., T.R. AND MERIDIAN NW SW Sec. 29, T12S, R44W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☒ OTHER

*Use Form 3 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN; TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK April 5, 1996

One Hundred Twenty (120) Bbl of water hauled by Halde Sand & Gravel to Smith Saltwater Disposal from workover pit. Liner was disposed of in Cheyenne Wells Landfill. The pit was backfilled by J.R. Oilfield Services.

16. I hereby certify that the foregoing is true and correct

SIGNED

L.D. Kennedy, Jr.

TELEPHONE NO. (719) 520-4287

NAME (PRINT)

L.D. Kennedy, Jr.

TITLE Staff Engineer

DATE

4/23/96

(This space for Federal or State office use)

APPROVED

Dorothy G. Bales

TITLE

EPS

DATE

4/26/96

CONDITIONS OF APPROVAL, IF ANY:

(C)
We have had a base sheet on this well since 9/29/82 but Amoco has always reported it as Miss(Osage)

Which is the correct producing formation?

Also beginning March, 1983 water is being produced on this base. The #2 well supposedly began producing 2/18/83 but from Miss(Osage).