



Plus

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approval intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 2800	Contact Name & Telephone Martha C. Howard	24 hour notice required, contact: 
Name of Operator: Anadarko E&P Company LP	No: (832) 636-8380	
Address: P. O. Box 1330	Fax: (832) 636-5878	
City: Houston State: TX Zip: 77251-1330	Tel: _____	

API Number: 063-06254 **OGCC Lease No.:** _____ **Other wells this lease?** Y N

Well Name: Colmeno 1 **Well Number:** 14-19

Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SW 19-11S, 50W

County: Kit Carson **Federal, Indian or State Lease Number:** _____

Field Name: High Point **Field Number:** _____

Complete the Attachment Checklist

	Oper	OGCC
Wellbore diagram		
Cement Job Summary	X	
Wireline Job Summary	X	

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: Dry Production Sub-Economic Mechanical Problems Other

Casing to be Pulled: Yes No **Top of Casing Cement:** _____

Fish in Hole: Yes No **If yes, explain details below:** _____

Wellbore has Uncemented Casing Leaks: Yes No **If yes, explain details below:** _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Morrow	6594	6596	02/27/1995	CIBP w/2sxs cmt	6544

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8-5/8	518	surface	
Production	5-1/2	6813	5500	2418

PREVIOUSLY SET → **Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 6544 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. **NOTE: Two (2) sacks cement required on all CIBPs.**

Set _____ 40 sks cmt from _____ 3205 ft. to _____ 3485 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at ~~610~~ & 585 ft. with 80 sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing. Plugging Date: 02/20-22/2006

*Wireline Contractor: _____

*Cementing Contractor: TETRA

Type of Cement and Additives Used: _____

***Attach Job Summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Martha C. Howard

Signed: *Martha C. Howard* Title: Sr. Regulatory Analyst Date: 5.4.2006

OGCC Approved: _____ Title: PE II Date: 5/19/06

CONDITIONS OF APPROVAL, IF ANY:



DAILY REPORT

May 3, 2006



Operator: ANADARKO PETROLEUM CORPORATION

Lease & Well No: Colmeno #1

Job No. 493 - 112010

Date: 02/21/06

Date	P & A Activity	Hours
02/21/06	HELD SAFETY MEETING. MOVED TO LOCATION. SPOTTED RIG & EQUIPMENT. RU. SET ANCHORS. DUG OUT CELLAR TO OPEN SURFACE VALVE. OPENED WELL. WELL DEAD. REMOVED LARKIN HEAD. INSTALLED FLANGE & BOP. RU TBG EQUIPMENT. RAN IN HOLE W TBG TO 3485'. SET 40 SX CEMENT PLUG FROM 3205' - 3485'. LAID DOWN 2200' OF TBG. LOADED WELL. SDFN.	
02/22/03	HELD SAFETY MEETING. OPENED WELL. WELL DEAD. PULLED UP TO 400'. RU PEAK WL. RAN IN HOLE & PERFORATE 5 1/2" CSG @ 610'. POOH. RD PEAK WL. ESTABLISHED INJECTION RATE THROUGH PERFS. UNABLE TO PUMP IN. (SPOKE W DAVE DILLON FROM CONSERVATION COMMISSION & HE SUGGESTED TO PERFORATE @ 585'). RU PEAK WL. RAN IN HOLE & PERFORATE 5 1/2" CSG @ 585'. POOH. RD PEAK WL. ESTABLISHED CIRCULATION TO SURFACE. MIXED 40 SXS OF CEMENT, CIRCULATE 25 SXS OUT OF PERFS, LEAVING 15 SXS FROM 485' - 585'. WOC. LOWERED TBG & ATTEMPTED TO TAG CEMENT PLUG. CEMENT PLUG NOT THERE. PULLED UP TO 400'. RESET ANOTHER PLUG - MIXED 40 SXS OF CEMENT, CIRCULATE 25 SXS OUT OF PERFS, LEAVING 15 SXS FROM 485' - 585'. SDFN.	2.5 HRS.
02/23/06	HELD SAFETY MEETING. OPENED WELL. WELL DEAD. LOWERED TBG & TAGGED TOP OF CEMENT @ 465'. LAID DOWN TBG. SET 10 SX CEMENT PLUG FROM 4' - 14'. RD TBG EQUIPMENT. REMOVED BOP & FLANGE. RD. REMOVED ANCHORS. PICKED UP MUD LINES & HOSES. CLEANED LOCATION. DUG OUT CELLAR. CUT & CAPPED WELL. COVERED HOLE. MOVED OFF.	