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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approval intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

RECEIVED

MAY -5 06

COGCC

OGCC Operator Number: 2800

Name of Operator: Anadarko E&P Company LP

Address: P. O. Box 1330

City: Houston

State: TX

Zip: 77251-1330

Contact Name & Telephone

Martha C. Howard

No: (832) 636-8380

Fax: (832) 636-5878

24 hour notice required,
contact:

Tel:

API Number: 063-06254

OGCC Lease No.:

Other wells this lease?

☐ Y ☒ N

Well Name: Colmeno 1

Well Number: 14-19

Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SW 19-11S, 50W

County: Kit Carson

Federal, Indian or State Lease Number:

Field Name: High Point

Field Number:

Complete the
Attachment Checklist

	Oper	OGCC
Wellbore diagram		
Cement Job Summary	X	
Wireline Job Summary	X	

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☐ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: _____
Fish in Hole: ☐ Yes ☐ No If yes, explain details below: _____
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below: _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Morrow	6594	6596	02/27/1995	CIBP w/2sxs cmt	6544

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8-5/8	518	surface	
Production	5-1/2	6813	5500	2418

PREVIOUSLY SET

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6544 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 40	sks cmt from 3205	ft. to 3485	ft. in <input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____	sks cmt from _____	ft. to _____	ft. in <input type="checkbox"/> Casing <input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

NOTE: Two (2) sacks cement
required on all CIBPs.

Perforate and squeeze at 610 & 585 ft. with 80 sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker

☐ Yes ☒ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing.

Plugging Date: 02/20-22/2006

*Wireline Contractor: _____

*Cementing Contractor: TETRA

Type of Cement and Additives Used: _____

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Martha C. Howard

Signed:

Title: Sr. Regulatory Analyst

Date: 5.4.2006

OGCC Approved: _____

Title: PE II

Date: 5/19/06

CONDITIONS OF APPROVAL, IF ANY:



DAILY REPORT

May 3, 2006



Operator: ANADARKO PETROLEUM CORPORATION

Lease & Well No: Colmeno #1

Job No. 493 - 112010

Date: 02/21/06

Date	P & A Activity	Hours
02/21/06	HELD SAFETY MEETING. MOVED TO LOCATION. SPOTTED RIG & EQUIPMENT. RU. SET ANCHORS. DUG OUT CELLAR TO OPEN SURFACE VALVE. OPENED WELL. WELL DEAD. REMOVED LARKIN HEAD. INSTALLED FLANGE & BOP. RU TBG EQUIPMENT. RAN IN HOLE W TBG TO 3485'. SET 40 SX CEMENT PLUG FROM 3205' - 3485'. LAID DOWN 2200' OF TBG. LOADED WELL. SDFN.	
02/22/03	HELD SAFETY MEETING. OPENED WELL. WELL DEAD. PULLED UP TO 400'. RU PEAK WL. RAN IN HOLE & PERFORATE 5 1/2" CSG @ 610'. POOH. RD PEAK WL. ESTABLISHED INJECTION RATE THROUGH PERFS. UNABLE TO PUMP IN. (SPOKE W DAVE DILLON FROM CONSERVATION COMMISSION & HE SUGGESTED TO PERFORATE @ 585'). RU PEAK WL. RAN IN HOLE & PERFORATE 5 1/2" CSG @ 585'. POOH. RD PEAK WL. ESTABLISHED CIRCULATION TO SURFACE. MIXED 40 SXS OF CEMENT, CIRCULATE 25 SXS OUT OF PERFS, LEAVING 15 SXS FROM 485' - 585'. WOC. LOWERED TBG & ATTEMPTED TO TAG CEMENT PLUG. CEMENT PLUG NOT THERE. PULLED UP TO 400'. RESET ANOTHER PLUG - MIXED 40 SXS OF CEMENT, CIRCULATE 25 SXS OUT OF PERFS, LEAVING 15 SXS FROM 485' - 585'. SDFN.	2.5 HRS.
02/23/06	HELD SAFETY MEETING. OPENED WELL. WELL DEAD. LOWERED TBG & TAGGED TOP OF CEMENT @ 465'. LAID DOWN TBG. SET 10 SX CEMENT PLUG FROM 4' - 14'. RD TBG EQUIPMENT. REMOVED BOP & FLANGE. RD. REMOVED ANCHORS. PICKED UP MUD LINES & HOSES. CLEANED LOCATION. DUG OUT CELLAR. CUT & CAPPED WELL. COVERED HOLE. MOVED OFF.	