


STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

JUL 02 1997



MECHANICAL INTEGRITY REPORT

Facility Number	API Number 05-063-06254	Well Name and Number Colmeno Inc #1	 00511125	
Field High Point Field	Location (1/4 1/4, Sec., Twp., Rng.) SW SW 19-115-50W			
Operator Union Pacific Resources	City Cheyenne Wells		State Colo	Zip Code 80810
Operator Address 15562 Hwy 385	Cheyenne Wells Colo			
Operator's Representative at Test Sadd R. Measer	Area Code (719)		Phone Number 767 8851	

1. If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
2. Prior to performing any required pressure test, notice must be given to the Commission.
3. A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
4. Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

- ☐ **1. Pressure test**— (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test

Tubing Size	Tubing Depth	Top Packer Depth 6544	Multiple Packers <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Bridge Plug Depth 6544	Injection Zone(s), name		Injection Interval (gross)
Injected Thru <input type="checkbox"/> Perforations <input type="checkbox"/> Open Hole	Test Witnessed by State Rep. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

B. Casing Test Data

Test Date 3/13/95	Well Status During Pressure Test <input type="checkbox"/> Injecting <input checked="" type="checkbox"/> Shut-in <input type="checkbox"/> Open	Date of Last Approved MIT	
Starting Casing Press. 345 PSI	Final Casing Press. 350 PSI	Pressure Loss or Gain During Test +5	
Initial Tubing Press. 345 PSI	Tubing Press.—5 min 345 PSI	Tubing Press.—10 min 345 PSI	Tubing Press.—15 min 350 PSI

- ☐ **2. Monitoring Tubing – Casing Annulus Pressure**

Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to start (Month, Year)
-----------------------	---------------	-----------------------------	-----------------------------------

- ☐ **3. Alternate Test Approved by Director** (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

- ☐ **1. Cementing Records –** (valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

- ☐ **2. Tracer Survey**

Test Date

- ☐ **4. Temperature Survey**

Test Date

- ☐ **3. CBL or equiv.**

Test Date

- ☐ **5. Alternate Test Approved by Director**

(See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

I hereby certify that the statements herein made are true and correct.

Signed Sadd R. Measer

Title Pumper

Date 3/13/95

For State Use:

Approved by R. VanSickle
Conditions of approval, if any:

Title Engn.

Date 3-13-95