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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Union Pacific Resources Company** PHONE **817-877-6530**
 ADDRESS **PO Box 7 MS 3006 Fort Worth, TX 76101-0007**
 2. DRILLING CONTRACTOR **Murfin Drilling** PHONE **316-267-3241**

5. TYPE OF WELL OIL GAS METHANE DRY
 INJECTION OTHER _____

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED _____)

7. FEDERAL/INDIAN OR STATE LEASE NO. **UPRR Land Grant**
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

3. LOCATION OF WELL (Footages from section lines)
 At surface **1200 FWL 1980' FEL & 400' FSL**
 At top prod. interval reported below
 At total depth **Same**
 WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

4. ELEVATIONS
 KB **5084'**
 GR **5070'**

9. WELL NAME AND NUMBER **Colmeno Inc. 34-19 #1**
 10. FIELD OR WILDCAT **14 Speaker**
 11. QTR. QTR. SEC. T. R. AND MERIDIAN **SW/NE Sec 19-11S-50W**

12. PERMIT NO. **94-679** 13. API NO. **05-063-6254** 14. SPUD DATE **06-23-94** 15. DATE TD REACHED **07-02-94** 16. DATE COMPLETED D&A READY TO PROD **07-18-94** 17. COUNTY **Kit Carson** 18. STATE **CO.**

19. TOTAL DEPTH MD **6810'** TVD _____ 20. PLUG BACK TOTAL DEPTH MD **6774'** TVD _____ 21. DEPTH BRIDGE PLUG SET MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **DIL/LDT/CNL/GR/CAL, BHC/GR/CAL, FMS/SHDT** 23. WAS WELL CORED? NO YES (Submit Analysis) WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	524'	Surface	-	230 sxs 65/35 Poz +		Surface
						80 sxs Common		
5 1/2"	15.5#	7 7/8"		6810'	3471'	206 sxs STD +		5500'
						100 bbls Econolite		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"								

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Morrow V7	6594'	6596'	6594' - 6596'	4"	4 SPF	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
07-18-94	07-20-94	24	→	14	0	74			Pumping
CHOKE SIZE	FLOW. TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
2.5x1.25x16	5#	5#	→	14	0	74	-	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

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PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS): SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.	32. FORMATION (LOG) MARKERS
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FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
DST #1 Morrow V7	6453	6595	15-30-60-60 BHT - No reading IHP - 3132 IFP - 925-925 ISIP - 1062 FFP - 925 - 1042 FSIP - 1062 FHP - 3103	Dakota Cheyenne Blaine Salt Stone Corral Shawnee Toronto Lansing Marmaton Cherokee Atoka Morrow V5 V7 V11 Spergen	2956 3268 Not Present 4324 5254 5508 5534 5922 6024 6241 6456 6529 6564 6662 6762

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:
- | | | | | | | | |
|---------------------------------------|--------------------|------------------------------|---------------|-----------------------|---|------------------|-----------|
| 1. MECHANICAL LOGS (1 full set req'd) | 2. GEOLOGIC REPORT | 3. WELLBORE SKETCH (See #27) | 4. DST REPORT | 5. DIRECTIONAL SURVEY | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | 7. CORE ANALYSIS | 8. OTHER: |
|---------------------------------------|--------------------|------------------------------|---------------|-----------------------|---|------------------|-----------|

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cami Minzenmayer
 PRINT Cami Minzenmayer TITLE Regulatory Analyst DATE 7-29-94