

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00511129

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Union Pacific Resources Company		PHONE 817-877-6530	
ADDRESS PO Box 7 MS 3006 Fort Worth, TX 76101-0007			
2. DRILLING CONTRACTOR Murfin Drilling		PHONE 316-267-3241	

5. TYPE OF WELL ☒ OIL ☐ GAS ☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER

6. TYPE OF COMPLETION ☐ COMMINGLED
☒ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION (DATE STARTED _____)

7. FEDERAL/INDIAN OR STATE LEASE NO.
UPRR Land Grant

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

3. LOCATION OF WELL (Footages from section lines)
At surface 1200 FWL 1980' FEL & 400' FSL
At top prod. interval reported below
At total depth Same

4. ELEVATIONS
KB 5084'
GR 5070'

9. WELL NAME AND NUMBER
Colmeno Inc. 34-19 #1

10. FIELD OR WILDCAT 14
Speaker

11. QTR. QTR. SEC. T. R. AND MERIDIAN
SW/NE Sec 19-11S-50W

12. PERMIT NO. 94-679 13. API NO. 05-063-6254 14. SPUD DATE 06-23-94 15. DATE TD REACHED 07-02-94 16. DATE COMPLETION 07-18-94 17. COUNTY Kit Carson 18. STATE CO.

19. TOTAL DEPTH MD 6810' TVD 6774' 20. PLUG BACK TOTAL DEPTH MD 6774' TVD 6774' 21. DEPTH BRIDGE PLUG SET MD 6774' TVD 6774'

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIL/LDT/CNL/GR/CAL, BHC/GR/CAL, FMS/SHDT
23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)
WAS DST RUN? NO ☐ YES ☒ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	524'	Surface	-	230 sxs 65/35 Poz +		Surface
						80 sxs Common		
5 1/2"	15.5#	7 7/8"		6810'	3471'	206 sxs STD +		5500'
						100 bbls Econolite		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2 7/8"								

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Morrow V7	6594'	6596'	6594' - 6596'	4"	4 SPF	Open
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
07-18-94	07-20-94	24	→	14	0	74			Pumping
CHOKE SIZE	FLOW. TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
2.5x1.25x16	5#	5#	→	14	0	74	-	Producing	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

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PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
DST #1 Morrow V7	6453	6595	15-30-60-60	Dakota	2956
			BHT - No reading	Cheyenne	3268
				Blaine Salt	Not Present
				Stone Corral	4324
			IHP - 3132	Shawnee	5254
			IFP - 925-925	Toronto	5508
			ISIP - 1062	Lansing	5534
			FFP - 925 - 1042	Marmaton	5922
			FSIP - 1062	Cherokee	6024
			FHP - 3103	Atoka	6241
				Morrow	6456
				V5	6529
				V7	6564
				V11	6662
				Spergen	6762

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cami Minzenmayer

PRINT Cami Minzenmayer

TITLE Regulatory Analyst

DATE 7-29-94