

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2022

Submitted Date:

06/23/2022

Document Number:

690103075

**FIELD INSPECTION FORM**Loc ID 305214 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 47120

Name of Operator: KERR MCGEE OIL &amp; GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

3 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Hamilton, Greg		Gregory_Hamilton@oxy.com	
		COGCCInspections@Oxy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241426	WELL	SI		GW	123-09215	UPRR 42 PAN AM GU AM	SI
275700	WELL	SI	10/01/2021	OW	123-22659	HOWARD 1-27	SI
417201	WELL	SI	10/01/2021	OW	123-31609	DRY CREEK FEDERAL 41-27	SI
417203	WELL	SI	10/01/2021	OW	123-31611	DRY CREEK 21-27	SI

**General Comment:**

COGCC Engineering Integrity inspection performed on June 22nd, 2022 in response to initial form 19 spill report Doc #403080809 received on 06/17/2022 that outlines: On June 15, 2022, historical soil impacts were discovered at the location of the above ground storage tank (AST) during decommissioning activities at the Howard 1-27/ UP 42 AM 1 O SA Tank Battery. Excavation activities are ongoing.

Details of observations made during this field inspection are located in the tanks/ berms and flowline sections of report. Photos uploaded.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL		300 BBLs	STEEL AST		,

Comment: Operator is conducting work at tank battery; (3) tanks appear to have been removed from inside containment. (1) tank (300 bbl steel AST crude oil) has been moved outside the SW corner of the tank berms. The source of the release was not identified during inspection. A small excavation was observed inside containment on west side of tank battery. The tank battery services (4) wells (all SI status). No Oxy or contract personnel were on location at time of inspection.

Note: Update the subsequent COGCC form 19 to include:  
Cause of failure resulting in spill, description of tank repairs/ replacements completed, measures taken to prevent a recurrence. Confirm integrity of tank/ equipment prior to return to service.

Corrective Action: Date: **Paint**Condition: Other (Content) Other (Capacity) Other (Type) **Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			<input type="text"/>
Corrective Action:	<input type="text"/>			Date: <input type="text"/>

**Venting:**

Yes/No	<input type="text"/>	<input type="text"/>
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	
	Date:	<input type="text"/>

**Flaring:**

Type	<input type="text"/>
Comment:	<input type="text"/>

Corrective Action:		Date:	
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**Inspected Facilities**

Facility ID: 241426 Type: WELL API Number: 123-09215 Status: SI Insp. Status: SI

Facility ID: 275700 Type: WELL API Number: 123-22659 Status: SI Insp. Status: SI

**Flowline**

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Flowlines at manifold at inlet to HHS units are SI; OOSLAT in place on associate ball valves. (4) wells are SI status; No OOSLAT observed in place at wellheads. Miscellaneous isolated/ disconnected flowline risers observed in tank berm area; ends are bull plugged/ valved (OOSLAT not completed on all flowline risers).  
 Note: All out of service (SI) flowlines/ valves require OOSLAT at wellheads and facility. Complete application of OOSLAT to comply with COGCC rules 1102.O and 1105.b.

Corrective Action:

Date:

Facility ID: 417201 Type: WELL API Number: 123-31609 Status: SI Insp. Status: SI

Facility ID: 417203 Type: WELL API Number: 123-31611 Status: SI Insp. Status: SI

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690103076	Signage at battery; tanks removed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787814">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787814</a>
690103078	Howard 1-27 WH; No OOSLAT installed	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787815">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787815</a>
690103080	Excavation inside containment; flowline risers	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787817">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787817</a>
690103081	Tank moved; 300 bbls steel ATS	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787818">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5787818</a>