

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)
DEC 17 1981



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10.

C-16076

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other SHUT-IN

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
JAN ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Ste. 680, 3300 E. First Ave., Denver, Colorado 80206

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 510' FNL, 1230' FEL, Sec. 7, T.11S., R.90W.
At top prod. interval reported below same
At total depth same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Coal Basin
8. FARM OR LEASE NAME

Petro-Lewis
9. WELL NO.

11-90-7 NE
10. FIELD AND POOL, OR WILDCAT

Unnamed Coal Basin
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T.11S., R.90W., 6th PM

12. COUNTY OR PARISH
Gunnison
13. STATE
Colorado

15. DATE SPUDDED 4-16-77 16. DATE T.D. REACHED 5-21-77 17. DATE COMPL. (Ready to prod.) 9-1-77 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 8181' KB 19. ELEV. CASINGHEAD 8173'

20. TOTAL DEPTH, MD & TVD 7150'/7150' 21. PLUG, BACK T.D., MD & TVD 7150' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0-7150 ROTARY TOOLS 0 CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6467-6530' gross - COZZETTE
6647-6677' gross - U. CORCORAN
6949-7083' gross - I. CORCORAN
25. WAS DIRECTIONAL SURVEY MADE
TOTCO

26. TYPE ELECTRIC AND OTHER LOGS* RUN
GR-Bond Logs
Duel Induction-Laterolog; Comp. Neutron-Density
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10 3/4"</u>	<u>36#</u>	<u>162'</u>	<u>14 3/4"</u>	<u>180 sx. class G; 2% Co Cl</u>	<u>-</u>
<u>4 1/2"</u>	<u>11.6# & 10.5#</u>	<u>7144.4</u>	<u>7 7/8"</u>	<u>815 sx. RF class</u>	<u>-</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>2 3/8"</u>	<u>6795' KB</u>	<u>6443' KB</u>

31. PERFORATION RECORD (Interval, size and number)

6467, 6480, 6487, 6503, 6515, 6520, 6530
6647, 6652, 6662, 6667, 6677
6951, 6957, 6973, 6992, 7002, 7038,
7060, 7070, 7079, 7085

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6951-7085</u>	<u>2000 gal. HCL; 25,000 gelled H₂O</u> <u>40,000# 20/40 & 8000# 10 mesh sand</u>
<u>6467-6677</u>	<u>5000 gal. HCL; 27000 gal gelled H₂O,</u> <u>40,750# 20/40 sand</u>

33.* PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>9-9-77</u>	<u>8</u>	<u>VARY</u>	<u>→</u>	<u>TR</u>	<u>4 PT.</u>	<u>TR</u>	<u>Cond.</u>

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. CAOF 2,244 WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline TEST WITNESSED BY N. Tefteller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill B. Hobbs TITLE Pres. DATE 12-11-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

DVR
FJP
HMM
JAM
LSD
W.S.
G.M.

A

VII

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
WASATCH	sfc.	2810'	sand & shale; water
MESAVERDE	2810'	5700'	sand, shale, coal; water & gas
ROLLINS	5700'	5910'	sand, & shale; water & gas
MANCOS	5910'	6458'	shale; water
COZZETTE	6458'	6630'	sand & shale; gas, oil, water
U. CORCORAN	6630'	6940'	sand & shale; gas, oil, water
L. CORCORAN	6940'	7150'	sand & shale; gas, oil, water

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH