

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2022

Submitted Date:

06/22/2022

Document Number:

702400616

FIELD INSPECTION FORMLoc ID 470682 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections
Leonard, Mike		mike.leonard@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
470735	OFF-LOCATION FLOWLINE	AC	07/24/2020		-	Wellhead Line 28NWNE	AC
470756	OFF-LOCATION FLOWLINE	AC	07/24/2020		-	Wellhead Line 28NWNE	AC
478510	OFF-LOCATION FLOWLINE	AC	11/09/2020		-	Wellhead Line 28NWNE	AC
482307	TANK BATTERY	AC	06/17/2022		-	Rasmussen TB	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	adequate, beginning to peel and will need to be replaced in the near future		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	1 of the fiberglass flow lines going to the HHS had a leak and needs to be repaired/replaced. Report leak to the COGCC as required.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity) 75 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares containment with crude tank				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.113540,-105.011520

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
123-09238
123-08593
123-09239
123-09019

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 470735 Type: OFF- API Number: - Status: AC Insp. Status: AC

Flowline

#1	Type:	of Lines	
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 470756 Type: OFF- API Number: - Status: AC Insp. Status: AC

Facility ID: 478510 Type: OFF- API Number: - Status: AC Insp. Status: AC

Facility ID: 482307 Type: TANK API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Friday 6-17-2022 at approximately 1115 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection:</p> <p>Operator: KP Kauffman</p> <p>Location name: Rasmussen TB</p> <p>Facility ID # 482307</p> <p>County: Weld</p> <p>Weather: Clear.</p> <p>Location: Dry.</p> <p>While there, I observed TB facility, SI at the time of inspection.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>Leaking flow line on the East side of the TB berm, Report Leak as required by the COGCC.</p> <p>There is a hole dug to expose the damaged fiberglass flow line to the East of the TB with construction fence around it, no visible sign of liquid contamination in the excavation.</p> <p>See attached photos.</p> <p>I spoke to Juan Reyes with KP Kauffman on location about the leak, KP Kauffman had brought in a backhoe and exposed the damaged flow line before I arrived. He had taken 2 samples around the flow line, right below and to the west inside the open excavation showing 9.2 ppm and 9.6 ppm.</p> <p>No follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p>	revasr	06/17/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702400617	location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5786585