

Reed Haddock

From: Reed Haddock
Sent: Wednesday, June 22, 2022 6:50 AM
To: Burger - DNR, Craig; Penny Garrison - DNR
Cc: Katz - DNR, Aaron; Cole Walton; Jamie Martinez; Fenton Buchanan - DNR; Dave Kubeczko - DNR
Subject: RE: Caerus B26 11B-26 Sidetrack
Attachments: Cement Post Job Report - Caerus Operating LLC - BJU B26 FED 11B-26-496 - Multi-Stage.pdf

Craig on Monday, June 20th you were provided the following info. Which I have added to this morning. If you need anything else let me know. Today's morning report is not yet out. Plug was set sometime last night. Once I have more info, I can send to you. Reed

Craig,

Currently drilling the BJU B26-496 Pad – First well – BJU B26 FED 11B-26-496 – API No. 05-045-24440

As discussed, we drilled the 11B-26 to a **total depth of 9,087'**. We tripped for a bit and lost our mud weight and viscosity, resulting in wellbore instability. When we tripped back in, we started reaming around 5700', and currently we are at 6800' after reaming for 2 days. We need to plug this back and sidetrack.

We will set a 17ppg, 550' plug at 4,255', Class G cmt 1.0 yield and utilize that to isolate and sidetrack the well. **Planning for a sidetrack at 3800' MD.**

Conductor Casing 20", 54#, set at 100' 218 sxs, cmt btm at 100', cmt top at surface

Surface Casing 9 5/8", 36#, set at 3009' 1031 sxs, cmt btm at 3009', cmt top at surface

No fish in hole.

Target Formation is the same as original permitted well.

BHL target is the same as original permitted well.

From: Burger - DNR, Craig <craig.burger@state.co.us>
Sent: Wednesday, June 22, 2022 6:15 AM
To: Reed Haddock <rhaddock@caerusoilandgas.com>; Penny Garrison - DNR <penny.garrison@state.co.us>
Cc: Katz - DNR, Aaron <aaron.katz@state.co.us>; Cole Walton <CWalton@caerusoilandgas.com>; Jamie Martinez <jmartinez@caerusoilandgas.com>; Fenton Buchanan - DNR <fenton.buchanan@state.co.us>; Dave Kubeczko - DNR <dave.kubeczko@state.co.us>
Subject: Re: Caerus B26 11B-26 Sidetrack

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Reed and Cole,

Plesase provide the information in section 1.b of the unplanned sidetrack guidance document.

Thanks

----- Forwarded message -----

From: **Reed Haddock** <rhaddock@caerusoilandgas.com>

Date: Tue, Jun 21, 2022 at 5:43 PM

Subject: RE: Caerus B26 11B-26 Sidetrack

To: Katz - DNR, Aaron <aaron.katz@state.co.us>, Cole Walton <CWalton@caerusoilandgas.com>
Cc: craig.burger@state.co.us <craig.burger@state.co.us>, Jamie Martinez <jmartinez@caerusoilandgas.com>, Fenton Buchanan - DNR <fenton.buchanan@state.co.us>, Dave Kubezko - DNR <dave.kubezko@state.co.us>

Form 2 for the sidetrack APD was just submitted. See Doc. No. 403084553

Reed

From: Katz - DNR, Aaron <aaron.katz@state.co.us>
Sent: Tuesday, June 21, 2022 6:46 AM
To: Cole Walton <CWalton@caerusoilandgas.com>
Cc: craig.burger@state.co.us; Reed Haddock <rhaddock@caerusoilandgas.com>; Jamie Martinez <jmartinez@caerusoilandgas.com>; Fenton Buchanan - DNR <fenton.buchanan@state.co.us>
Subject: Re: Caerus B26 11B-26 Sidetrack

CAUTION: This email originated from outside of the organization. Do not click on links or open attachments unless you recognize the sender and know the content is safe.

Cole and Reed,

Thank you for contacting Craig and myself to inform us of the plan to sidetrack this well. Please proceed as discussed and outlined in your previous email. Verbal approval to proceed is contingent upon the assumption that the BHL and wellbore path remain at a legal location for completion. If the BHL or the productive portion of the sidetrack wellbore extends into locations that are not legal, then Caerus may have to plug back portion(s) of the well that are not legal or obtain waivers from offset mineral interests.

Please submit a Form 2 Sidetrack APD followed by a Form 5 for the abandoned wellbore. Thank you for the help.

Regards,

Aaron Katz

West Area Engineer



Office: 303-894-2100 Ext. 5691

Cell: 970-765-6300

818 Taughenbaugh Blvd. Suite 103

Rifle, CO 81650

aaron.katz@state.co.us | www.colorado.gov/cogcc

On Mon, Jun 20, 2022 at 7:58 PM Cole Walton <CWalton@caerusoilandgas.com> wrote:

Craig,

As discussed, we drilled the 11B-26 to a total depth of 9,087'. We tripped for a bit and lost our mud weight and viscosity, resulting in wellbore instability. When we tripped back in, we started reaming around 5700', and currently we are at 6800' after reaming for 2 days. We need to plug this back and sidetrack.

We will set a 17ppg, 550' plug at 4,255' and utilize that to isolate and sidetrack the well. Planning for a sidetrack at 3800'.

Reed will work up the paper work in the morning for a sidetrack on this well.

Cole Walton

Caerus Oil and Gas LLC

C: 720-656-8747

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Craig Burger, P.E.

Western Region Engineering Supervisor



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