

FORM

21

Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403083106

Date Received:

06/21/2022

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10770	Contact Name: Isaac Overright	Pressure Chart		
Name of Operator: VISION ENERGY LLC	Phone: (970) 563-0082	Cement Bond Log		
Address: P O BOX 370		Tracer Survey		
City: IGNACIO State: CO Zip: 81137 Email: ieo@visionenergy.biz		Temperature Survey		
API Number: 05-077-08684	OGCC Facility ID Number: 222082	Inspection Number		
Well/Facility Name: SULFUR GULCH 9-98-21	Well/Facility Number: 1			
Location QtrQtr: NENW Section: 21 Township: 9S Range: 98W Meridian: 6				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 9/24/2014 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Set RBP@1937', roll hole, chart on for 23 minutes
Start PR 600 psi
End PR 583 psi
During BP PR in hose caused spike in chart

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
	2193-1996				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	1937	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-08-2022	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
600	596	590	585	-15

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia Harrison

Title: Permitting Specialist Email: trish.h-contractor@maralexinc.com Date: 6/21/2022

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 6/22/2022

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403083106	FORM 21 SUBMITTED
403083153	PRESSURE CHART
403083157	OTHER
403085940	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test. "OTHER" attachment is an updated WBD.	06/22/2022

Total: 1 comment(s)