

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/09/2022

Submitted Date:

06/15/2022

Document Number:

701103227

FIELD INSPECTION FORM

Loc ID 315379 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10654
 Name of Operator: LASSO OIL & GAS LLC
 Address: 3021 RIDGE RD #156
 City: ROCKWALL State: TX Zip: 75032

Findings:

- 12 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Kris	(254) 717-0435	kfreeman@31operating.com	
Pesicka, Conor		conor.pesicka@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
, Engineering		dnr_cogccengineering@state.co.us	All engineering
Rosenberg, Kelly		kelly.rosenberg@state.co.us	
Boulger, Levin	970-509-0256	lboulger@31operating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230739	WELL	PR	11/08/2000	GW	103-08408	CONTINENTAL 4-28	PR

General Comment:

COGCC Follow Up Inspection Report Summary
 Follow up to 6/1/2022 inspection # 701103169 and 6/3/2022 inspection # 701103178
 FLIR Camera Optical Gas Imaging Survey
 See attached videos
 Corrected action item
 • Gas leak has been repaired.
 Uncorrected action items
 • Fiberglass tank inside of pit is full of fluid.
 • Bradenhead access is not present.
 • Most recent meter calibration in June 2019.
 • No sign at well head.
 • Local EMS or 911 not posted.
 • Ditch not maintained from lease road and thru location. Storm water runs into pit. Wall of pit has erosion damage.
 A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location			
Lease Road:			
Type	Access		
comment:	poor condition		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No sign at well head.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	07/04/2022
Emergency Contact Number:			
Comment:	Local EMS or 911 not posted.		
Corrective Action:	Install sign to comply with Rule 605.d.		Date: 07/04/2022
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PIT		
Comment:			
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	#		corrective date
Comment:	Bradenhead access is not present.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date: 02/01/2021
Type: Gas Meter Run	# 1		
Comment:	Most recent meter calibration in June 2019.		
Corrective Action:	Calibrate gas metering equipment annually to comply with rule 430.d.(1).		Date: 02/01/2022
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 230739 Type: WELL API Number: 103-08408 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing well](#)

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						

Comment: Ditch not maintained from lease road and thru location. Storm water runs into pit. Wall of pit has erosion damage.

Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 06/18/2022

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment: Buried fiberglass tank

Corrective Action

Date:

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: NO

Comment: Fiberglass tank is full of fluid.

Corrective Action

remove fluid and maintain 2ft freeboard.

Date: 06/03/2022

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: Gusts Speed: _____ (mph) Direction From: _____ Weather: Partly Temperature: (F)

Assisting Staff: _____ Camera #: _____

Visible Smoke Referred to CDPHE

Times Surveyed _____ Equipment Surveyed _____

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Separation Equipment

Comment: Gas leak has been repaired.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403080467	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5780512
701103229	Flir of repair gas leak on flowline check valve at separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5780509