

# MARALEX RESOURCES, INC/Vision Energy LLC

## COMPLETION - WORKOVER - DAILY WORK REPORT

<b>LEASE:</b>	Sulfur Gulch 9-98-21	<b>WELL #:</b>	#1	<b>DATE:</b>	6/8/2022
<b>FIELD:</b>	Sulfur Gulch	<b>COUNTY:</b>	Mesa	<b>STATE:</b>	CO
<b>CONTRACTOR(S):</b>	Cross Country, Blacfrac, MK hydrovac, KLX			<b>SUPERVISOR(S):</b>	IEO

Time		WORK SUMMARY:
7:45 AM	12:00 PM	Start Rig, Safety meeting, NU BOP, RU Floor & tongs, function test BOP (good), PLD hanger, TOOH w/ tbg, BFL, floor hand heat sick, make him cool off in shade.
#####	3:20 PM	LD 24 bad joints of tbg, tally all tubing, PU KLX 5.5" RBP, PU 24 visually inspected joints, RIH to 1937' set RBP, LD 1 joint, NU pump, pump 6bbl, break circulation
3:20 PM	5:30 PM	circulate BU, RU chart recorder, Start MIT, PR test to 600psi, PR @ 23min was 583psi, last 5min lost 2psi, good test, RD chart recorder, PU 1 jt, latch RBP, release RBP
5:30 PM	7:00 PM	POOH w/ RBP, find 19 more bad joints, LD bad jts, LD RBP, PU mud anchor, SN, PU 19jts, TIH w/

### Tubing Tally

Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00

**Total Δ of tubing (in) (Neg=shorter)**

0

**Time to preform work (hr.)**

**11:15:00**

### Daily Cost:

Item	Cost	Item	Cost
Location, Signs, Road	\$ -	Tubulars	\$ -
Rig	\$ -	Wellhead Equip.	q
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -
Stimulation	\$ -	Artificial Lift Equip.	\$ -
Inspection, Testing	\$ -	Sucker Rods	\$ -
Cementing	\$ -	Tanks	\$ -
Water & Hauling	\$ -	Pressure Vessels	\$ -
Completion Fluids	\$ -	Meters & Flowlines	\$ -
Engr & Supervision	\$ -	Valves & Fittings	\$ -
Trucking	\$ -	Motors & Engines	\$ -
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -
Misc. Supplies	\$ -	Other	\$ -
<b>Total Daily Cost</b>		<b>\$</b>	-
<b>Total Cumulative Cost</b>		<b>\$</b>	-

### WELL RECORD

<b>KB</b>	12			<b>Rods:</b>	N/A
<b>Tbg</b>	81jts of 2-3/8 EUE	<b>PBTD:</b>	3,094	<b>API Pump Size:</b>	N/A
<b>Landed @</b>	2,546	<b>Rat Hole:</b>	548	<b>Pump MIR No.: In:</b>	<b>Out:</b>
<b>Perforations:</b>	2,287	<b>Bottom:</b>	2,457	<b>Other info:</b>	
<b>Packer:</b>	N/A	<b>Vol to fill tbg:</b>	14.8		5.5" 17# csg

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Sulfur Gulch 9-98-21	WELL #:	#1	DATE:	6/8/2022
FIELD:	Sulfur Gulch	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:30 AM	9:20 AM	Start Rig,Safety meeting, NU pump, PR test tbg to 600psi, good test, ND pump, TIH w/ remaining			
		tbg, NU pump, PR test to 600psi, PR fell to 300psi, twice, ND pump, TOO H w/ 5std, PR test			
9:20 AM	1:00 PM	Drill to 1417' 10-20% returns are soft, SD WOC			
Tubing Tally					
Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					5:30:00
Daily Cost:					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$	-	
Total Cumulative Cost			\$	-	

**WELL RECORD**

<b>KB</b>	12			<b>Rods:</b>	N/A
<b>Tbg</b>	81jts of 2-3/8 EUE	<b>PBTD:</b>	3,094	<b>API Pump Size:</b>	N/A
<b>Landed @</b>	2,546	<b>Rat Hole:</b>	548	<b>Pump MIR No.: In:</b>	<b>Out:</b>
<b>Perforations:</b>	2,287	<b>Bottom:</b>	2,457	<b>Other info:</b>	5.5" 17# csg
<b>Packer:</b>	N/A	<b>Vol to fill tbg:</b>	14.8		

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Sulfur Gulch 9-98-10	WELL #:	#2	DATE:	5/9/2022
FIELD:	Sulfur Gulch	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:30 AM	8:00 AM	Start Rig,Safety meeting, Tag up @1717, start drilling, returns are harder, continue drilling			
8:00 AM	11:00 AM	Drill to 1440' returns are mixed hard and soft 85-90% hard, make conection continue drilling			
#####	12:45 PM	Returns are soft 1472-1505', take sample of cuttings, continue drilling, returns same, break through cement 1590, PU 1 jt, clean up, SB PS			
#####	3:00 PM	RU to swab, start swabbing, swab well dry, RD Swab, SDFWE			
Tubing Tally					
Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					7:30:00
Daily Cost:					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$	-	
Total Cumulative Cost			\$	-	

WELL RECORD			
KB	12	Rods:	N/A

<b>Tbg</b>	81jts of 2-3/8 EUE	<b>PBTD:</b>	3,094	<b>API Pump Size:</b>	N/A
<b>Landed @</b>	2,546	<b>Rat Hole:</b>	548	<b>Pump MIR No.: In:</b>	<b>Out:</b>
<b>Perforations:</b>	2,287	<b>Bottom:</b>	2,457	<b>Other info:</b>	5.5" 17# csg
<b>Packer:</b>	N/A	<b>Vol to fill tbg:</b>	14.8		

Tubing Tally		2-3/8"	
		GOOD	BAD
Stand	Length (ft)	Length (ft)	
1	59.07	29.70	
2	58.07	29.70	
3	56.60	29.85	
4	59.20	29.65	
5	61.50	28.50	
6	59.12	28.70	
7	62.10	28.75	
8	57.90	29.72	
9	51.65	29.42	
10	60.90	29.90	
11	59.47	29.77	
12	59.45	29.00	
13	58.25	29.60	
14	61.50	29.75	
15	61.50	29.40	
16	57.55	30.30	
17	57.05	29.80	
18	58.60	29.70	
19	61.40	29.65	
20	62.85	29.60	
21	63.50	31.42	
22	64.80	29.55	
23	63.55	30.85	
24	58.80	30.82	
25	31.70		
26	33.12	29.12	
27	33.15	29.02	
28	31.70	31.94	
29	32.70	29.78	
30	32.65	27.93	
31	32.62	29.75	
32	32.48	28.48	
33	32.95	29.22	
34	31.28	29.24	
35	32.70	29.10	
36	32.99	28.64	
37	32.50	29.70	
38	32.68	31.90	
39	32.50	30.15	
40	32.96	30.81	
41	32.98	29.85	
42	32.67	29.66	
43	32.60		
44	32.85		
45	31.98		
46	32.00		
47	32.50		
48	32.85		
49	32.94		
50	32.93		
	32.95		
	32.94		
	31.50		
	32.94		
	33.06		
	32.60		
	32.68		
	32.45		
	32.96		
	31.86		
	33.03		
	32.54		
	33.00		
	32.60		
	32.20		
SN	1.10		
Mud	33.15		

KB					
12.00					
Start (Old Tally)					
Tag fill @	Fill	PBTD	Top Perf	Bot. Perf	
	3,094.00	3,094.00	2287	2457	
Tally Length	Tubing set BOT	RBP set	Above perf	Rat hole	Below bot perf
2,181.73	2,193.73	NA	NA	900.27	-2457.00
Ave jt length	Depth to SN				
27.22	2159.48				
Finish (New Tally)					
Tag fill @	Fill	PBTD	Top Perf	Bot. Perf	
	3,094.00	3,094.00	1996	2457	
Tally Length	Tubing set BOT	RBP set	Above perf	Rat hole	Below bot perf
29.8	2,300.63	2,214.83	1,937.25	58.75	879.17
29 Ave jt length	Depth to SN				
27.77	2213.58	1,996.00			
Δ in length					
54.10					

1.2