

MARALEX RESOURCES, INC/Vision Energy LLC

COMPLETION - WORKOVER - DAILY WORK REPORT

LEASE:	Sulfur Gulch 9-98-22	WELL #:	#1	DATE:	6/10/2022
FIELD:	Sulfur Gulch	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country, Blacfrac, MK hydrovac, KLX			SUPERVISOR(S):	IEO

Time		WORK SUMMARY:
8:45 AM	12:00 PM	MIRU CC#4, Spot equipment & trailers, BFL
12:00 PM	2:20 PM	POOH w/ rods and pump, Pump good
2:20 PM	6:15 PM	NU BOP, RU floor & tongs, PLD hanger, TOOH w/ 33std, LD 4 jts, secure well, SDFN

Tubing Tally

Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00

Total Δ of tubing (in) (Neg=shorter)

0

Time to preform work (hr.)

9:30:00

Daily Cost:

Item	Cost	Item	Cost
Location, Signs, Road	\$ -	Tubulars	\$ -
Rig	\$ -	Wellhead Equip.	q
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -
Stimulation	\$ -	Artificial Lift Equip.	\$ -
Inspection, Testing	\$ -	Sucker Rods	\$ -
Cementing	\$ -	Tanks	\$ -
Water & Hauling	\$ -	Pressure Vessels	\$ -
Completion Fluids	\$ -	Meters & Flowlines	\$ -
Engr & Supervision	\$ -	Valves & Fittings	\$ -
Trucking	\$ -	Motors & Engines	\$ -
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -
Misc. Supplies	\$ -	Other	\$ -
Total Daily Cost			\$ -
Total Cumulative Cost			\$ -

WELL RECORD

KB	12	Rods:	N/A
Tbg	81jts of 2-3/8 EUE	PBTD:	3,094
Landed @	2,546	API Pump Size:	N/A
Perforations:	2,287	Pump MIR No.: In:	Out:
Packer:	N/A	Bottom:	2,457
	Vol to fill tbg:	Other info:	5.5" 17# csg
	14.8		

MARALEX RESOURCES, INC/Vision Energy LLC

COMPLETION - WORKOVER - DAILY WORK REPORT

LEASE:	Sulfur Gulch 9-98-21	WELL #:	#1	DATE:	6/11/2022
FIELD:	Sulfur Gulch	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country			SUPERVISOR(S):	IEO

Time	Time	WORK SUMMARY:
7:30 AM	9:20 AM	Start Rig, Safety meeting, PU KLX 5-1/2" RBP, TIH w/ 32std & RBP, set RBP @ 2002'
9:20 AM	12:00 PM	NU pump, reverse circulate, pump 6 bbl break circulation, BU, RU chart, MIT, start PR 707psi end PR @ 23min 678psi, RD chart, BFL
12:00 PM	5:30 PM	Latch plug, POOH LD plug, TIH w/ tbg, PU 4 replacement jts, PR test, LD & replace 2 jts (6 total), get good PR test, Land tbg @ 2227', fish SV, ND BOP, RD floor & tongs, RD bailes, RU to swab,

Tubing Tally

Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00

Total Δ of tubing (in) (Neg=shorter)

0

Time to perform work (hr.)

10:00:00

Daily Cost:

Item	Cost	Item	Cost
Location, Signs, Road	\$ -	Tubulars	\$ -
Rig	\$ -	Wellhead Equip.	q
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -
Stimulation	\$ -	Artificial Lift Equip.	\$ -
Inspection, Testing	\$ -	Sucker Rods	\$ -
Cementing	\$ -	Tanks	\$ -
Water & Hauling	\$ -	Pressure Vessels	\$ -
Completion Fluids	\$ -	Meters & Flowlines	\$ -
Engr & Supervision	\$ -	Valves & Fittings	\$ -
Trucking	\$ -	Motors & Engines	\$ -
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -
Misc. Supplies	\$ -	Other	\$ -
Total Daily Cost			\$ -
Total Cumulative Cost			\$ -

WELL RECORD

KB	12	Rods:	N/A
Tbg	81jts of 2-3/8 EUE	PBTD:	3,094
Landed @	2,546	API Pump Size:	N/A
Perforations:	2,287	Pump MIR No.: In:	Out:
Packer:	N/A	Bottom:	2,457
	Vol to fill tbg:	Other info:	5.5" 17# csg
	14.8		

MARALEX RESOURCES, INC/Vision Energy LLC

COMPLETION - WORKOVER - DAILY WORK REPORT

LEASE:	Sulfur Gulch 9-98-10	WELL #:	#2	DATE:	5/9/2022
FIELD:	Sulfur Gulch	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country			SUPERVISOR(S):	IEO

Time	Time	WORK SUMMARY:
7:30 AM	11:30 AM	Start Rig, Safety meeting, Swab well until pit full, swab 32bbl back
#####	12:00 PM	RD swab tools, BFL
12:00 PM	12:45 PM	PU used pump, test (good), RIH w/ pump and rods, land pump, space out, PU 6' & 4' ponnies, PU PR&SB, RU SB PU&H HH, hang rods, load & PR test tbg (good)
12:45 PM	1:45 PM	RD CC#4 will move in AM, SDFN

Tubing Tally

Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0

Time to perform work (hr.)

6:15:00

Daily Cost:

Item	Cost	Item	Cost
Location, Signs, Road	\$ -	Tubulars	\$ -
Rig	\$ -	Wellhead Equip.	q
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -
Stimulation	\$ -	Artificial Lift Equip.	\$ -
Inspection, Testing	\$ -	Sucker Rods	\$ -
Cementing	\$ -	Tanks	\$ -
Water & Hauling	\$ -	Pressure Vessels	\$ -
Completion Fluids	\$ -	Meters & Flowlines	\$ -
Engr & Supervision	\$ -	Valves & Fittings	\$ -
Trucking	\$ -	Motors & Engines	\$ -
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -
Misc. Supplies	\$ -	Other	\$ -
Total Daily Cost			\$ -
Total Cumulative Cost			\$ -

WELL RECORD

KB	12	Rods:	N/A
Tbg	81jts of 2-3/8 EUE	PBTD:	3,094
Landed @	2,546	Rat Hole:	548
Perforations:	2,287	Bottom:	2,457
Packer:	N/A	Vol to fill tbg:	14.8
		API Pump Size:	N/A
		Pump MIR No.: In:	Out:
		Other info:	5.5" 17# csg

